FORM 3

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.: ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL [X] GAS [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Castle Draw

8. FARM OR LEASE NAME: N/A

2. NAME OF OPERATOR: Newfield Production Company

9. WELL NO.: Castle Draw State #S-2-9-17

3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (FOOTAGE)
At Surface: NE/SE 2059' FSL 767' FEL
At proposed Producing Zone: NE/SE 1320' FSL 1322' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE Sec. 2, T9S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 16.1 miles southeast of Myton, UT

12. County: Uintah

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any): Approx. 1320' f/lse line and 1320' f/unit line

16. NO. OF ACRES IN LEASE: 640.20

17. NO. OF ACRES ASSIGNED TO THIS WELL: 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.: Approximately 1322' (Down Hole)

19. PROPOSED DEPTH: 6162'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5020' GL

22. APPROX. DATE WORK WILL START*: 1st Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 9/28/2007

(This space for State use only)

API Number Assigned: 43-047-39680 APPROVAL:

Approved by the Utah Division of Oil, Gas and Mining

*See Instructions On Reverse Side

RECEIVED

OCT 04 2007

Date: 11-15-07

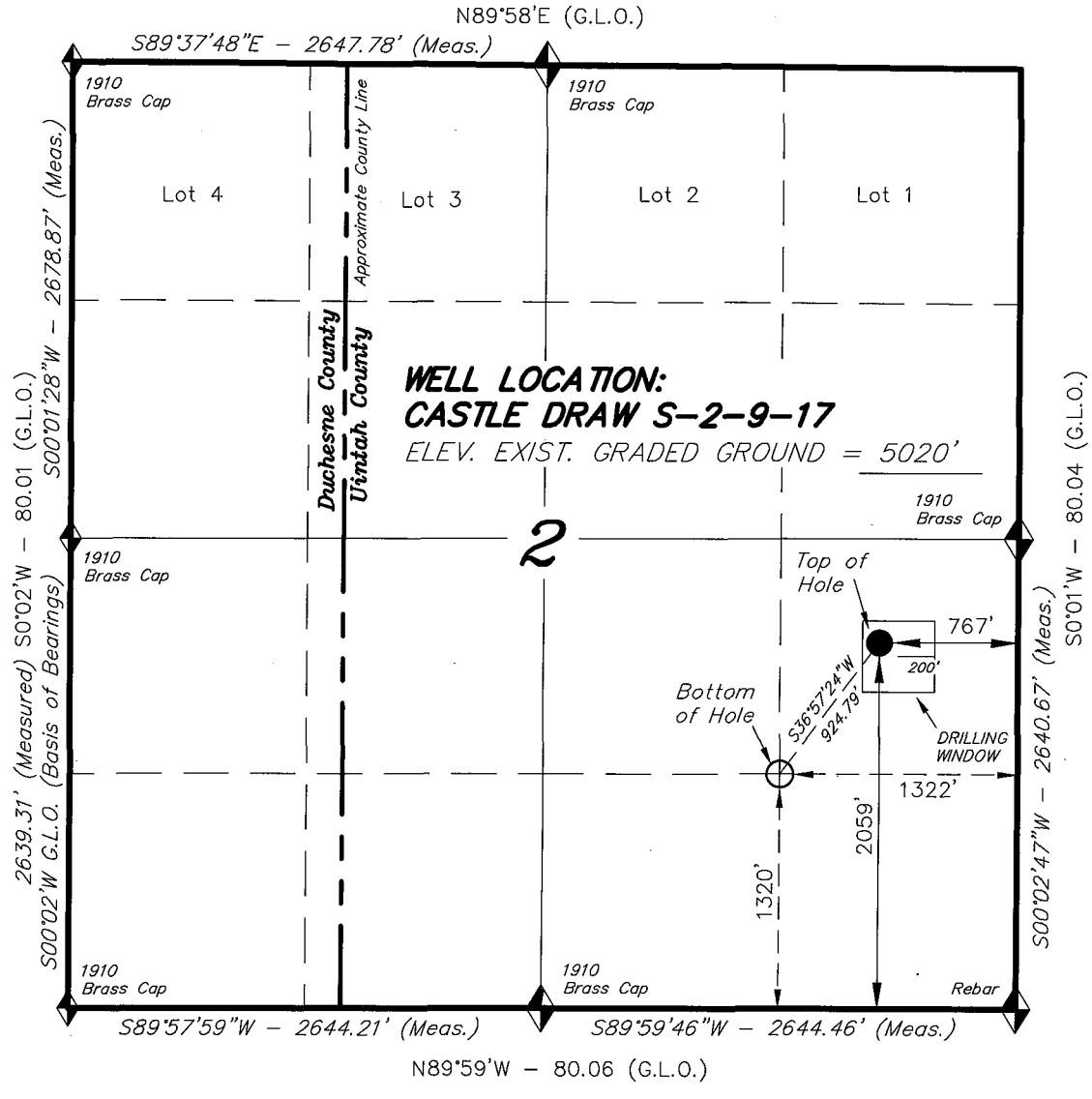
By:

DIV. OF OIL, GAS & MINING

Surf
588148X
4434535Y
40.058347
-109.964494

BHL
587981X
4434307Y
40.056317
-109.968479

T9S, R17E, S.L.B.&M.



NEWFIELD PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW
S–2–9–17, LOCATED AS SHOWN IN THE
NE 1/4 SE 1/4 OF SECTION 2, T9S,
R17E, S.L.B.&M. UNITAH COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No.189377

REGISTERED LAND SURVEYOR

STACY W. STEWART

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7–1/2 min QUAD (PARIETTE DRAW SW)

CASTLE DRAW S–2–9–17
(Surface Location) NAD 83
LATITUDE = 40° 03' 29.99"
LONGITUDE = 109° 58' 01.66"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 08–25–07	SURVEYED BY: C.M.
DATE DRAWN: 09–07–07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
CASTLE DRAW STATE #S-2-9-17
NE/SE SECTION 2, T9S, R17E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6162'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6162' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing:5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

MUD PROGRAM	**MUD TYPE**
Surface – 3200'	fresh water
3200' – TD'	fresh water system

From about surface to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT NAD83 UTC
Site: Castle Draw S-2-9-17
Well: Castle Draw S-2-9-17
Wellbore: OH
Design: Plan #1

NEWFIELD

Newfield Exploration Co.

WELL DETAILS: Castle Draw S-2-9-17

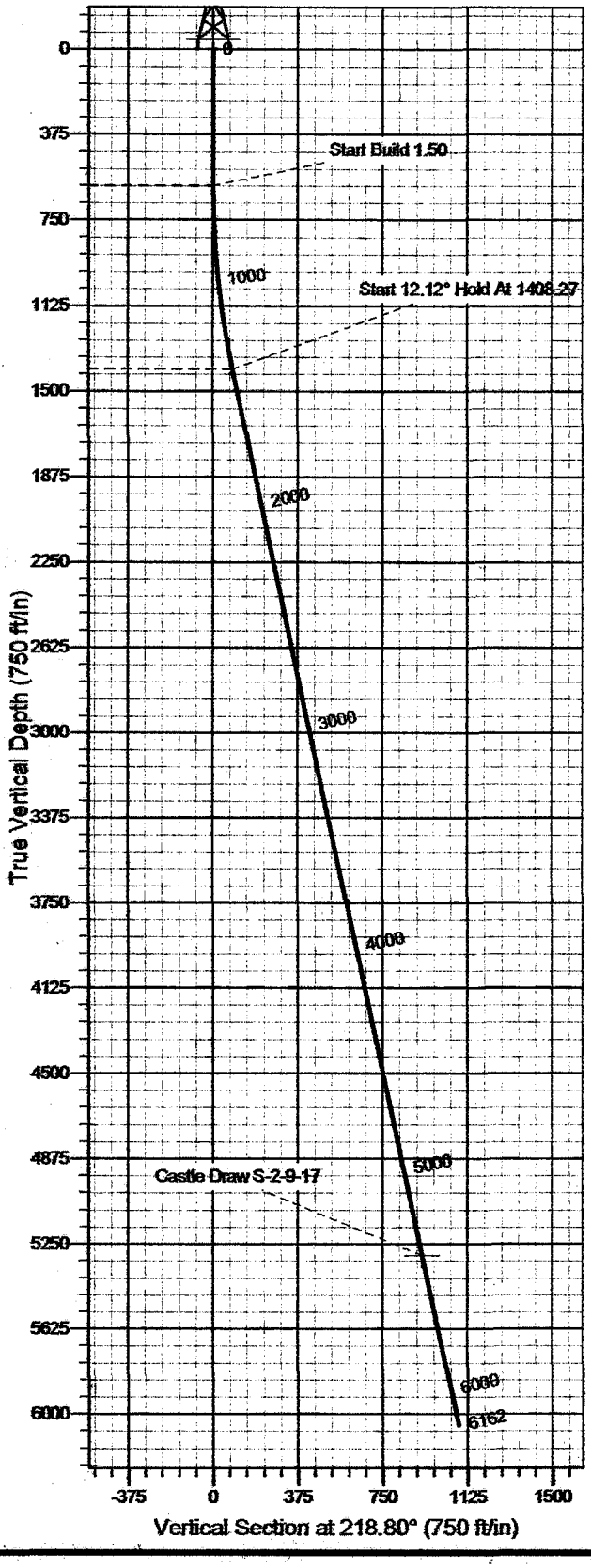
GL 5020' & RKB 12' @ 5032.00ft (NDSI 2) 5020.00

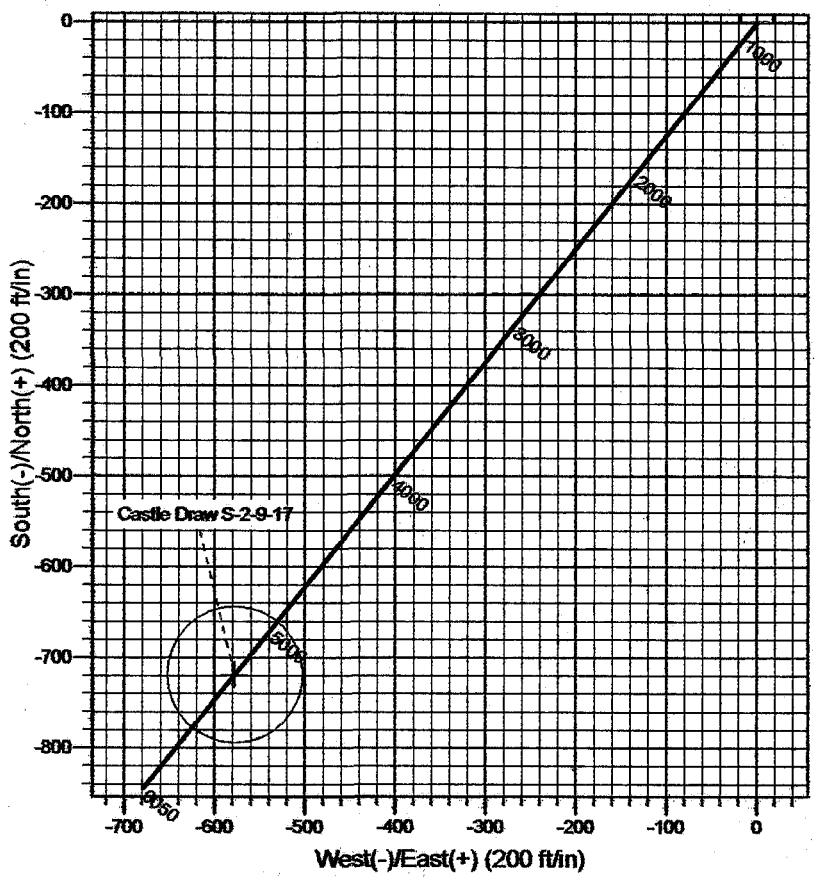
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	7193661.53	2069448.10	40° 3' 29.990 N	109° 58' 1.660 W	

T M

Azimuths to True North
Magnetic North: 11.74°

Magnetic Field
Strength: 52685.0nT
Dip Angle: 65.92°
Date: 2007-09-26
Model: IGRF2005-10





FORMATION TOP DETAILS

Plan: Plan #1 (Castle Draw S-2-9-17/OH)

Created By: Rex Hall Date: 2007-09-26

PROJECT DETAILS: Uintah County, UT NAD83 UTC

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1408.27	12.12	218.80	1402.25	-86.40	-53.38	1.50	218.80	85.20	
4	5394.94	12.12	218.80	5300.00	-719.00	-578.00	0.00	0.00	922.52	Castle Draw S-2-9-17
5	6162.95	12.12	218.80	6050.00	-844.57	-678.95	0.00	0.00	1083.63	

Newfield Exploration Co.

Uintah County, UT NAD83 UTC
Castle Draw S-2-9-17
Castle Draw S-2-9-17
OH

Plan: Plan #1

Standard Planning Report

26 September, 2007

Database:	MultiUserEDM	**Local Co-ordinate Reference:**	Well Castle Draw S-2-9-17
Company:	Newfield Exploration Co.	**TVD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Project:	Uintah County, UT NAD83 UTC	**MD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Site:	Castle Draw S-2-9-17	**North Reference:**	True
Well:	Castle Draw S-2-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Castle Draw S-2-9-17, Sec 2 T9S R17E				
Site Position:		**Northing:**	7,193,661.53 ft	**Latitude:**	40° 3' 29.990 N
From:	Lat/Long	**Easting:**	2,069,448.10 ft	**Longitude:**	109° 58' 1.660 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	in	**Grid Convergence:**	0.98 °

Well	Castle Draw S-2-9-17, 2059' FSL & 767' FEL					
Well Position	**+N/-S**	0.00 ft	**Northing:**	7,193,661.53 ft	**Latitude:**	40° 3' 29.990 N
	+E/-W	0.00 ft	**Easting:**	2,069,448.10 ft	**Longitude:**	109° 58' 1.660 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,020.00 ft

Wellbore	OH				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2005-10	2007-09-26	11.74	65.92	52,685

Design	Plan #1				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.00	0.00	0.00	218.80	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,408.27	12.12	218.80	1,402.25	-66.40	-53.38	1.50	1.50	0.00	218.80	
5,394.94	12.12	218.80	5,300.00	-719.00	-578.00	0.00	0.00	0.00	0.00	Castle Draw S-2-9-17
6,162.05	12.12	218.80	6,050.00	-844.57	-678.95	0.00	0.00	0.00	0.00	

Database:	MultiUserEDM	**Local Co-ordinate Reference:**	Well Castle Draw S-2-9-17
Company:	Newfield Exploration Co.	**TVD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Project:	Uintah County, UT NAD83 UTC	**MD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Site:	Castle Draw S-2-9-17	**North Reference:**	True
Well:	Castle Draw S-2-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	218.80	699.99	-1.02	-0.82	1.31	1.50	1.50	0.00
800.00	3.00	218.80	799.91	-4.08	-3.28	5.23	1.50	1.50	0.00
900.00	4.50	218.80	899.69	-9.18	-7.38	11.78	1.50	1.50	0.00
1,000.00	6.00	218.80	999.27	-16.31	-13.11	20.93	1.50	1.50	0.00
1,100.00	7.50	218.80	1,098.58	-25.47	-20.47	32.68	1.50	1.50	0.00
1,200.00	9.00	218.80	1,197.54	-36.65	-29.46	47.03	1.50	1.50	0.00
1,300.00	10.50	218.80	1,296.09	-49.85	-40.08	63.96	1.50	1.50	0.00
1,400.00	12.00	218.80	1,394.17	-65.06	-52.30	83.47	1.50	1.50	0.00
1,408.27	12.12	218.80	1,402.25	-66.40	-53.38	85.20	1.50	1.50	0.00
Start 12.12° Hold At 1408.27									
1,500.00	12.12	218.80	1,491.94	-81.42	-65.45	104.46	0.00	0.00	0.00
1,600.00	12.12	218.80	1,589.71	-97.79	-78.61	125.47	0.00	0.00	0.00
1,700.00	12.12	218.80	1,687.48	-114.16	-91.77	146.47	0.00	0.00	0.00
1,800.00	12.12	218.80	1,785.25	-130.53	-104.93	167.47	0.00	0.00	0.00
1,900.00	12.12	218.80	1,883.02	-146.90	-118.09	188.48	0.00	0.00	0.00
2,000.00	12.12	218.80	1,980.79	-163.27	-131.25	209.48	0.00	0.00	0.00
2,100.00	12.12	218.80	2,078.56	-179.63	-144.41	230.48	0.00	0.00	0.00
2,200.00	12.12	218.80	2,176.33	-196.00	-157.57	251.49	0.00	0.00	0.00
2,300.00	12.12	218.80	2,274.10	-212.37	-170.73	272.49	0.00	0.00	0.00
2,400.00	12.12	218.80	2,371.87	-228.74	-183.89	293.49	0.00	0.00	0.00
2,500.01	12.12	218.80	2,469.64	-245.11	-197.05	314.50	0.00	0.00	0.00
2,600.01	12.12	218.80	2,567.41	-261.48	-210.21	335.50	0.00	0.00	0.00
2,700.01	12.12	218.80	2,665.17	-277.85	-223.36	356.50	0.00	0.00	0.00
2,800.01	12.12	218.80	2,762.94	-294.22	-236.52	377.50	0.00	0.00	0.00
2,900.01	12.12	218.80	2,860.71	-310.59	-249.68	398.51	0.00	0.00	0.00
3,000.01	12.12	218.80	2,958.48	-326.96	-262.84	419.51	0.00	0.00	0.00
3,100.01	12.12	218.80	3,056.25	-343.33	-276.00	440.51	0.00	0.00	0.00
3,200.01	12.12	218.80	3,154.02	-359.70	-289.16	461.52	0.00	0.00	0.00
3,300.01	12.12	218.80	3,251.79	-376.07	-302.32	482.52	0.00	0.00	0.00
3,400.01	12.12	218.80	3,349.56	-392.44	-315.48	503.52	0.00	0.00	0.00
3,500.01	12.12	218.80	3,447.33	-408.81	-328.64	524.53	0.00	0.00	0.00
3,600.01	12.12	218.80	3,545.10	-425.18	-341.80	545.53	0.00	0.00	0.00
3,700.01	12.12	218.80	3,642.87	-441.55	-354.96	566.53	0.00	0.00	0.00
3,800.01	12.12	218.80	3,740.64	-457.91	-368.12	587.53	0.00	0.00	0.00
3,900.01	12.12	218.80	3,838.41	-474.28	-381.28	608.54	0.00	0.00	0.00
4,000.01	12.12	218.80	3,936.18	-490.65	-394.44	629.54	0.00	0.00	0.00
4,100.01	12.12	218.80	4,033.95	-507.02	-407.60	650.54	0.00	0.00	0.00
4,200.01	12.12	218.80	4,131.72	-523.39	-420.75	671.55	0.00	0.00	0.00
4,300.01	12.12	218.80	4,229.49	-539.76	-433.91	692.55	0.00	0.00	0.00
4,400.01	12.12	218.80	4,327.26	-556.13	-447.07	713.55	0.00	0.00	0.00
4,500.01	12.12	218.80	4,425.03	-572.50	-460.23	734.56	0.00	0.00	0.00
4,600.01	12.12	218.80	4,522.80	-588.87	-473.39	755.56	0.00	0.00	0.00
4,700.01	12.12	218.80	4,620.57	-605.24	-486.55	776.56	0.00	0.00	0.00
4,800.01	12.12	218.80	4,718.34	-621.61	-499.71	797.56	0.00	0.00	0.00
4,900.01	12.12	218.80	4,816.11	-637.98	-512.87	818.57	0.00	0.00	0.00

Database:	MultiUserEDM	**Local Co-ordinate Reference:**	Well Castle Draw S-2-9-17
Company:	Newfield Exploration Co.	**TVD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Project:	Uintah County, UT NAD83 UTC	**MD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Site:	Castle Draw S-2-9-17	**North Reference:**	True
Well:	Castle Draw S-2-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.01	12.12	218.80	4,913.88	-654.35	-526.03	839.57	0.00	0.00	0.00
5,100.01	12.12	218.80	5,011.65	-670.72	-539.19	860.57	0.00	0.00	0.00
5,200.01	12.12	218.80	5,109.42	-687.09	-552.35	881.58	0.00	0.00	0.00
5,300.01	12.12	218.80	5,207.19	-703.46	-565.51	902.58	0.00	0.00	0.00
5,394.94	12.12	218.80	5,300.00	-719.00	-578.00	922.52	0.00	0.00	0.00
Castle Draw S-2-9-17									
5,400.01	12.12	218.80	5,304.96	-719.83	-578.67	923.58	0.00	0.00	0.00
5,500.01	12.12	218.80	5,402.73	-736.20	-591.83	944.59	0.00	0.00	0.00
5,600.01	12.12	218.80	5,500.50	-752.56	-604.99	965.59	0.00	0.00	0.00
5,700.01	12.12	218.80	5,598.27	-768.93	-618.15	986.59	0.00	0.00	0.00
5,800.01	12.12	218.80	5,696.04	-785.30	-631.30	1,007.59	0.00	0.00	0.00
5,900.01	12.12	218.80	5,793.81	-801.67	-644.46	1,028.60	0.00	0.00	0.00
6,000.01	12.12	218.80	5,891.57	-818.04	-657.62	1,049.60	0.00	0.00	0.00
6,100.01	12.12	218.80	5,989.34	-834.41	-670.78	1,070.60	0.00	0.00	0.00
6,162.05	12.12	218.80	6,050.00	-844.57	-678.95	1,083.63	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Castle Draw S-2-9-17 - plan hits target - Circle (radius 75.00)	0.00	0.00	5,300.00	-719.00	-578.00	7,192,932.73	2,068,882.50	40° 3' 22.884 N	109° 58' 9.094 W

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
600.00	600.00	0.00	0.00	Start Build 1.50
1,408.27	1,402.25	-66.40	-53.38	Start 12.12° Hold At 1408.27

NEWFIELD PRODUCTION COMPANY
CASTLE DRAW STATE #S-2-9-17
NE/SE SECTION 2, T9S, R17E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Castle Draw State S-2-9-17 located in the NE ¼ SE ¼ Section 2, T9S, R17E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 – 12.0 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.4 miles ± to it's junction with an existing road to the southeast; proceed southeasterly – 1.2 miles ± to the existing 9-2-9-17 well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

The is no proposed access road for this location. The proposed well will be drilled off of the existing 9-2-9-17 well pad. See attached **Topographic Map "B"**.

There will be no new gates or cattle guards required.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

The proposed well will be drilled directionally off of the existing 9-2-9-17 well pad. There will be a pumping unit and a short flow line added to the existing tank battery for the proposed S-2-9-17.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Castle Draw State S-2-9-17 will be drilled off of the existing 9-2-9-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Castle Draw State S-2-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Castle Draw State S-2-9-17 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name:	David Allred	Brad Mecham
Address:	Newfield Production Company Route 3, Box 3630 Myton, UT 84052	Newfield Production Company Route 3, Box 3630 Myton, UT 84052
Telephone:	(435) 646-3721	(435) 646-4811

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #S-2-9-17, NE/SE Section 2, T9S, R17E, LEASE #ML-45555, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

September 28, 2007
Date

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

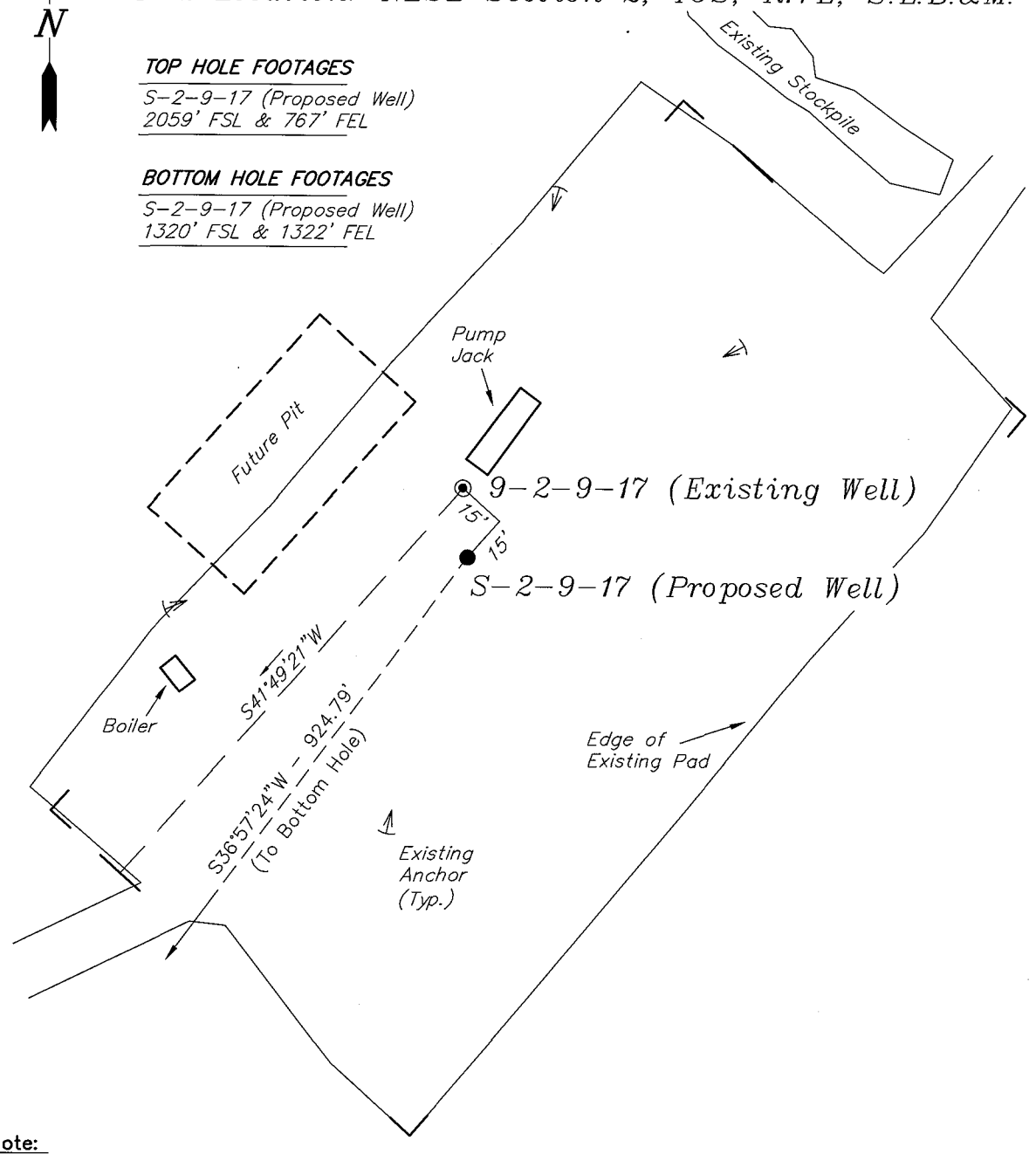
WELL PAD INTERFERENCE PLAT

CASTLE DRAW S-2-9-17 (Proposed Well)
CASTLE DRAW 9-2-9-17 (Existing Well)
Pad Location: NESE Section 2, T9S, R17E, S.L.B.&M.

N

TOP HOLE FOOTAGES
S-2-9-17 (Proposed Well)
2059' FSL & 767' FEL

BOTTOM HOLE FOOTAGES
S-2-9-17 (Proposed Well)
1320' FSL & 1322' FEL



Note:
Bearings are based on G.P.S. observations.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
S-2-9-17	-739'	-556'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
S-2-9-17	40° 03' 29.99"	109° 58' 01.66"
9-2-9-17	40° 03' 30.20"	109° 58' 01.67"

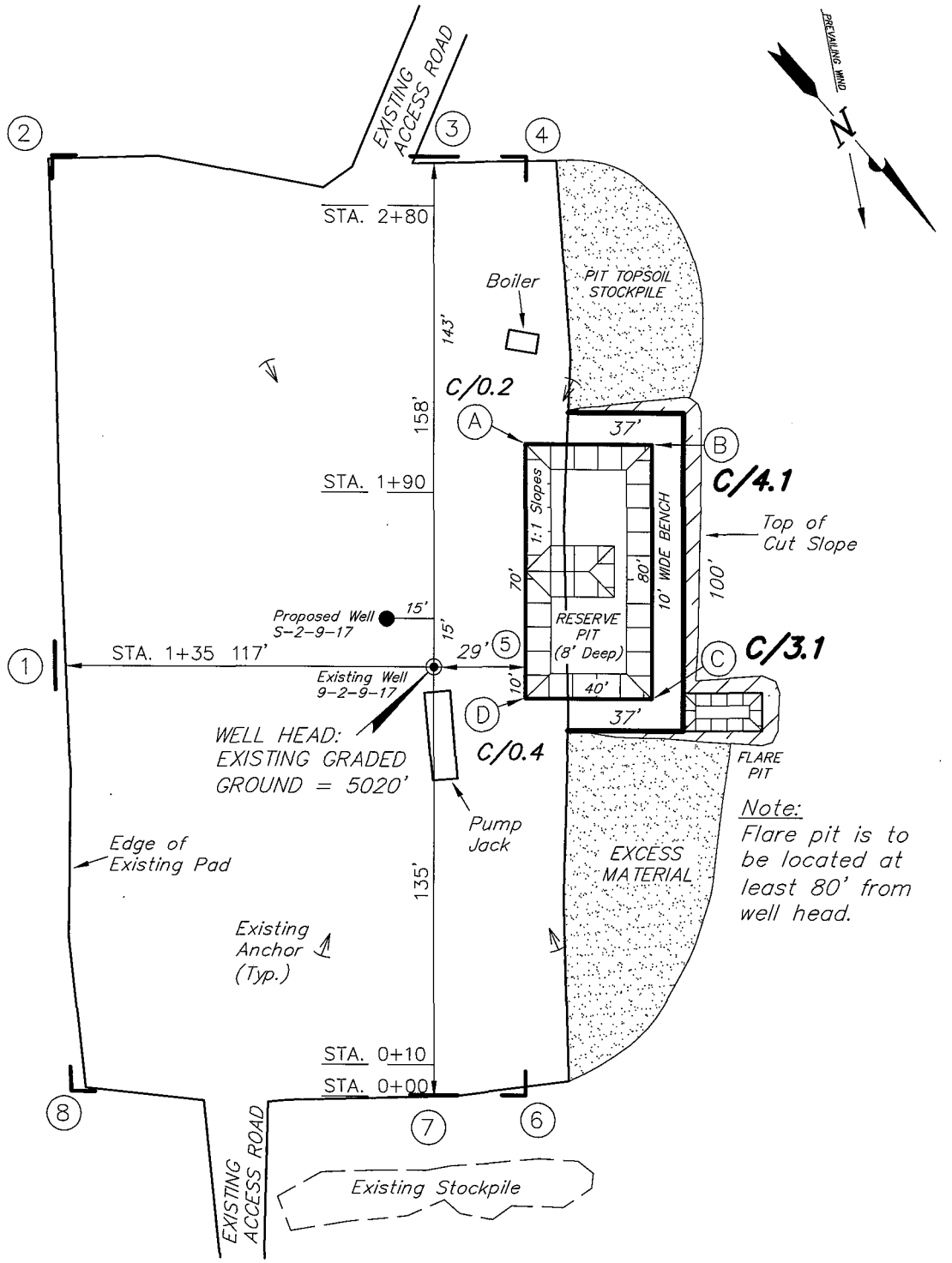
SURVEYED BY:	R.R.	DATE SURVEYED:	08-24-07
DRAWN BY:	F.T.M.	DATE DRAWN:	09-07-07
SCALE:	1" = 50'	REVISED:	

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CASTLE DRAW S-2-9-17 (Proposed Well)
CASTLE DRAW 9-2-9-17 (Existing Well)

Pad Location: NESE Section 2, T9S, R17E, S.L.B.&M.



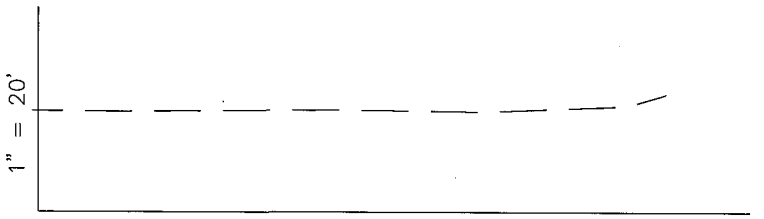
SURVEYED BY: R.R.	DATE SURVEYED:	08-24-07	
DRAWN BY: F.T.M.	DATE DRAWN:	09-07-07	
SCALE: 1" = 50'	REVISED:		

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

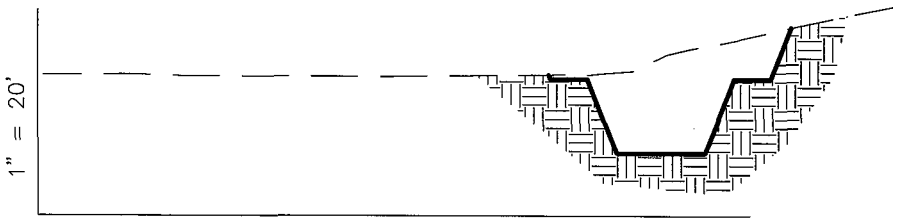
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

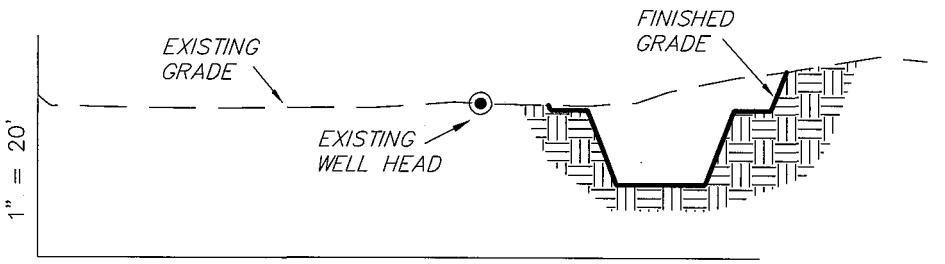
CASTLE DRAW S-2-9-17 (Proposed Well)
CASTLE DRAW 9-2-9-17 (Existing Well)



STA. 2+80



STA. 1+90



STA. 1+35

STA. 0+10

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	580	0	Topsoil is not included in Pad Cut	580
PIT	640	0		640
TOTALS	1,220	0	140	1,220

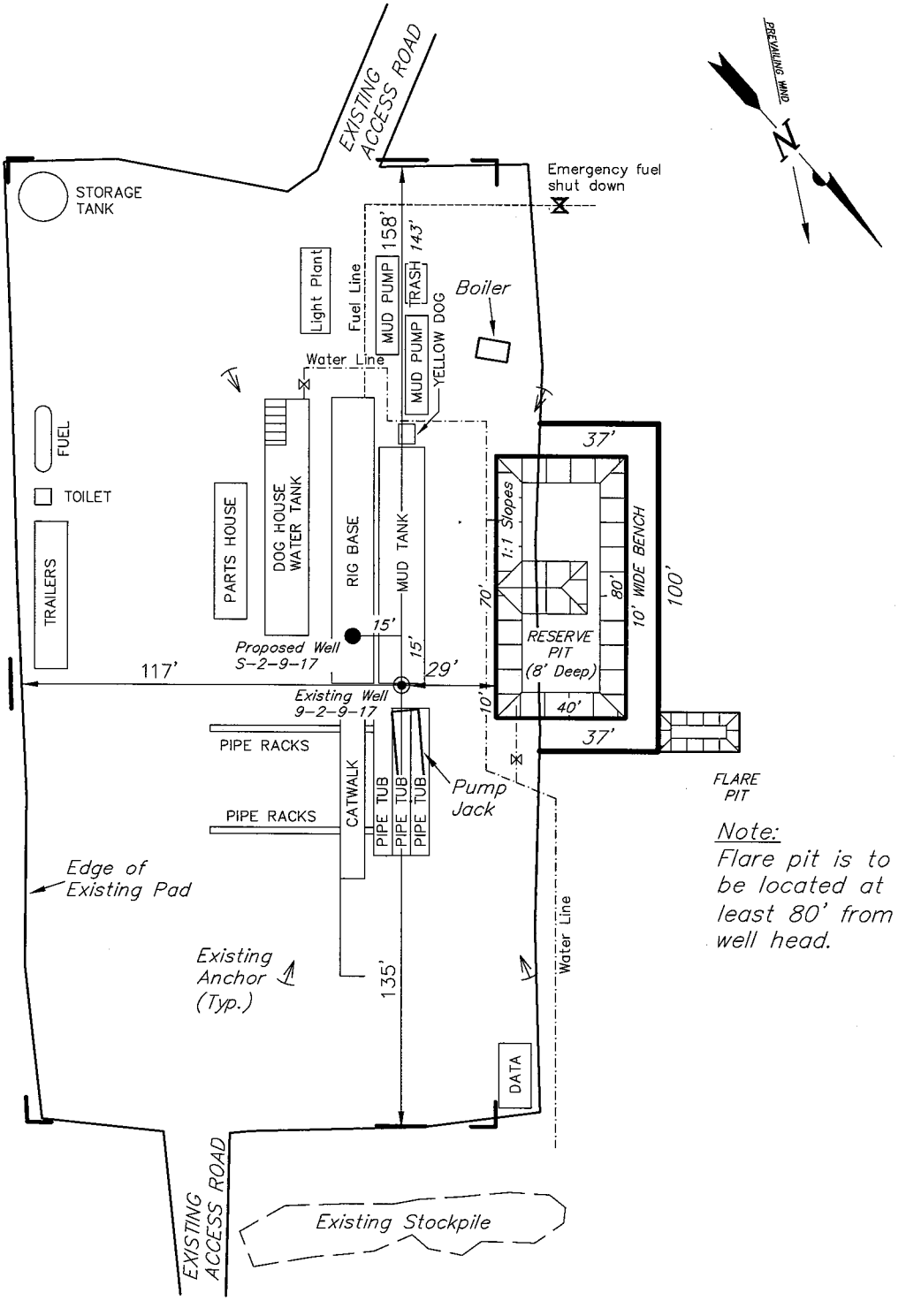
SURVEYED BY: R.R.	DATE SURVEYED:	08-24-07	
DRAWN BY: F.T.M.	DATE DRAWN:	09-07-07	
SCALE: 1" = 50'	REVISED:		

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

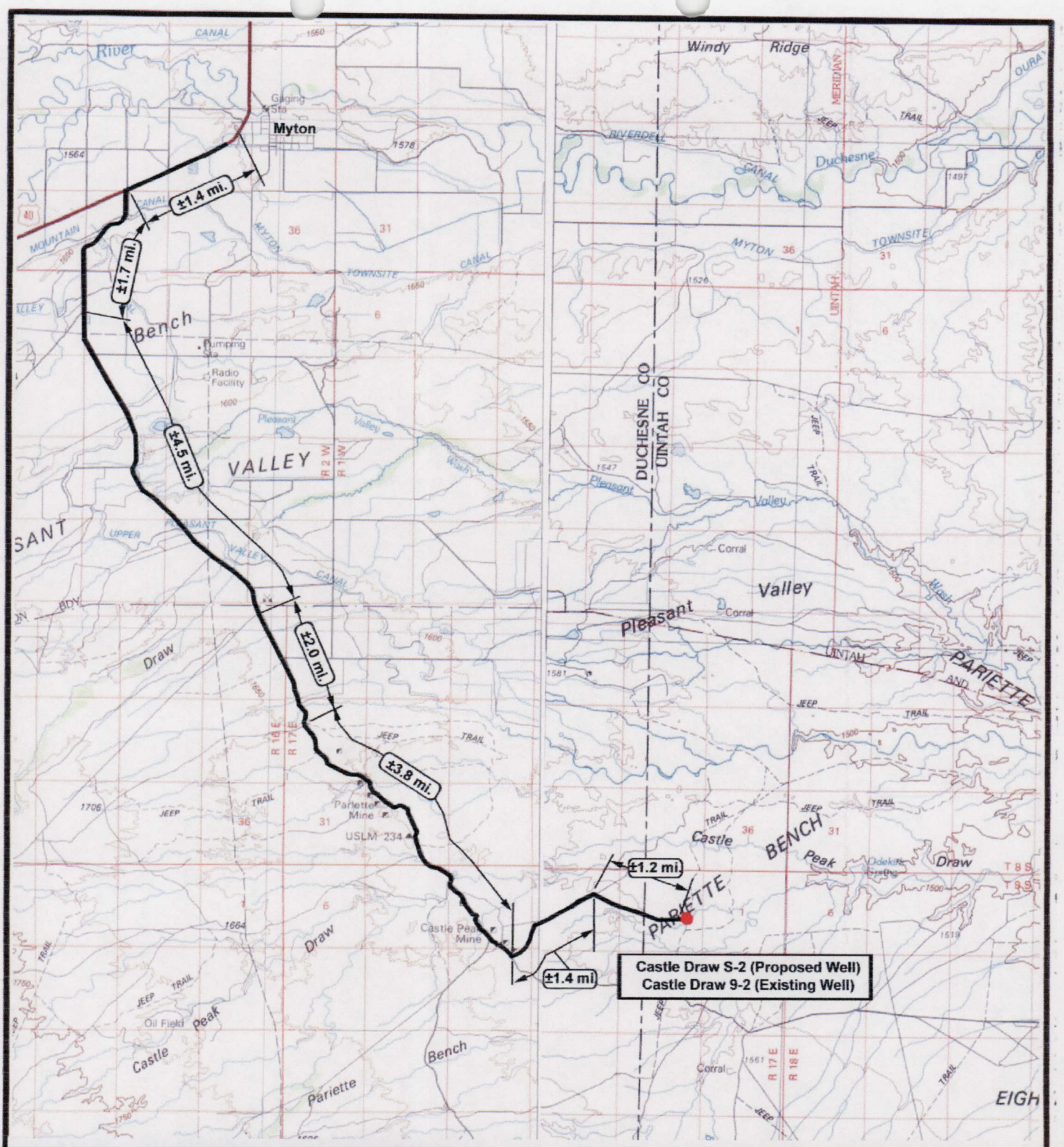
TYPICAL RIG LAYOUT

CASTLE DRAW S-2-9-17 (Proposed Well)
CASTLE DRAW 9-2-9-17 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: R.R.	DATE SURVEYED:	08-24-07	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN:	09-07-07	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		



NEWFIELD
Exploration Company

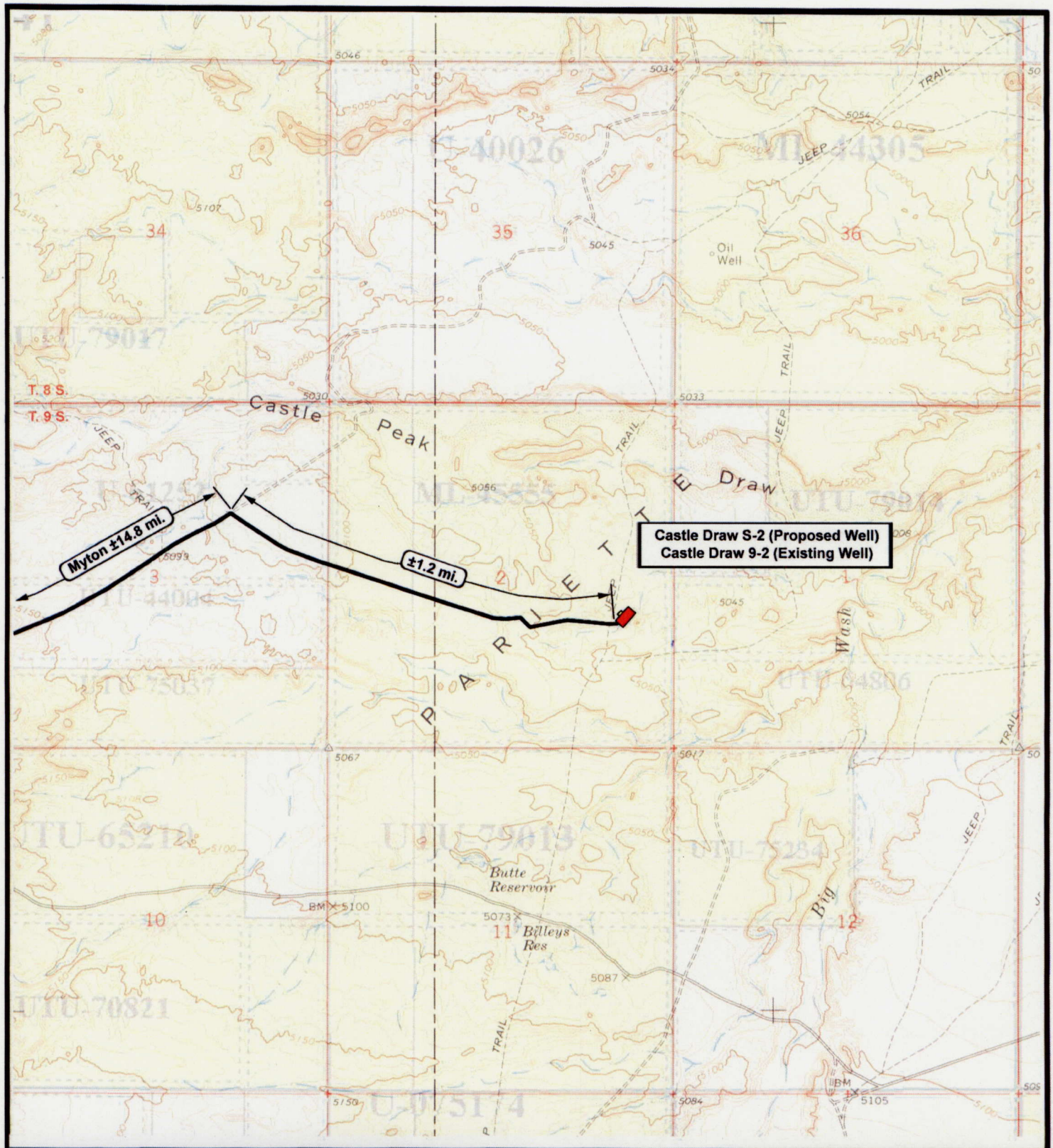
Castle Draw S-2-9-17 (Proposed Well)
Castle Draw 9-2-9-17 (Existing Well)
Pad Location: NESE SEC. 2, T9S, R17E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 09-14-2007

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Castle Draw S-2-9-17 (Proposed Well)
Castle Draw 9-2-9-17 (Existing Well)
Pad Location: NESE SEC. 2, T9S, R17E, S.L.B.&M.

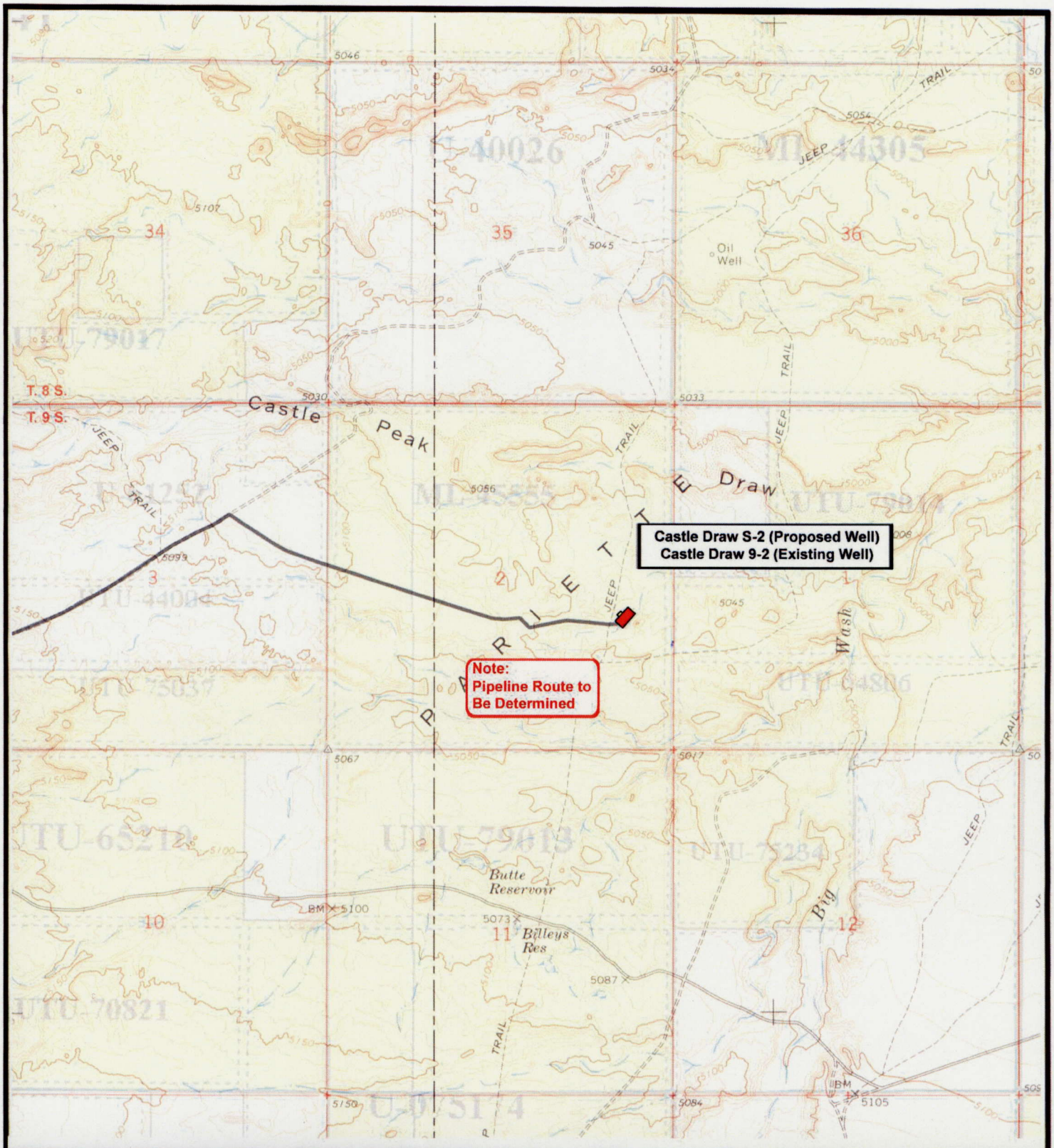
N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-14-2007

Legend
Existing Road

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Castle Draw S-2-9-17 (Proposed Well)
Castle Draw 9-2-9-17 (Existing Well)
Pad Location: NESE SEC. 2, T9S, R17E, S.L.B.&M.

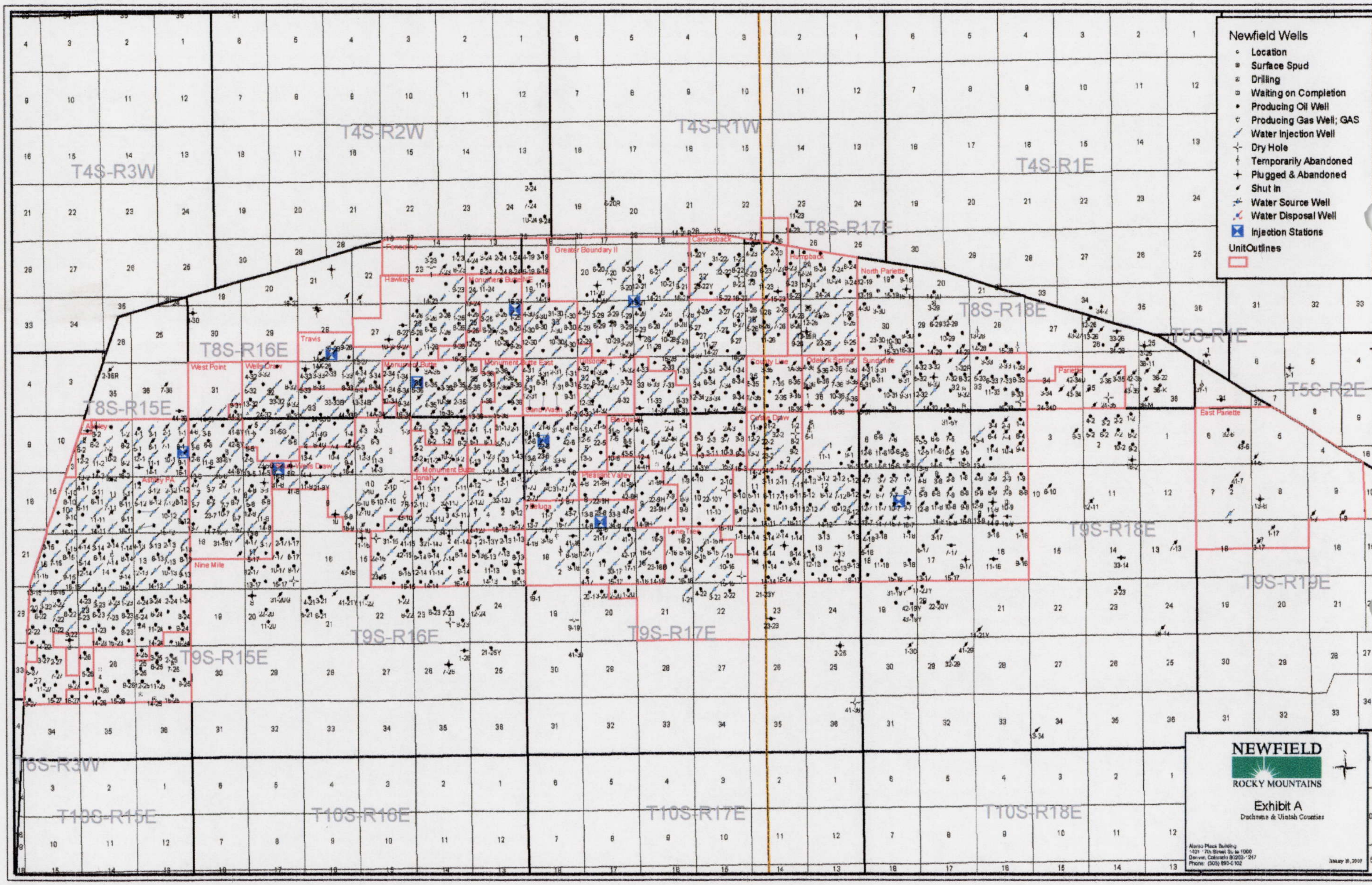
N

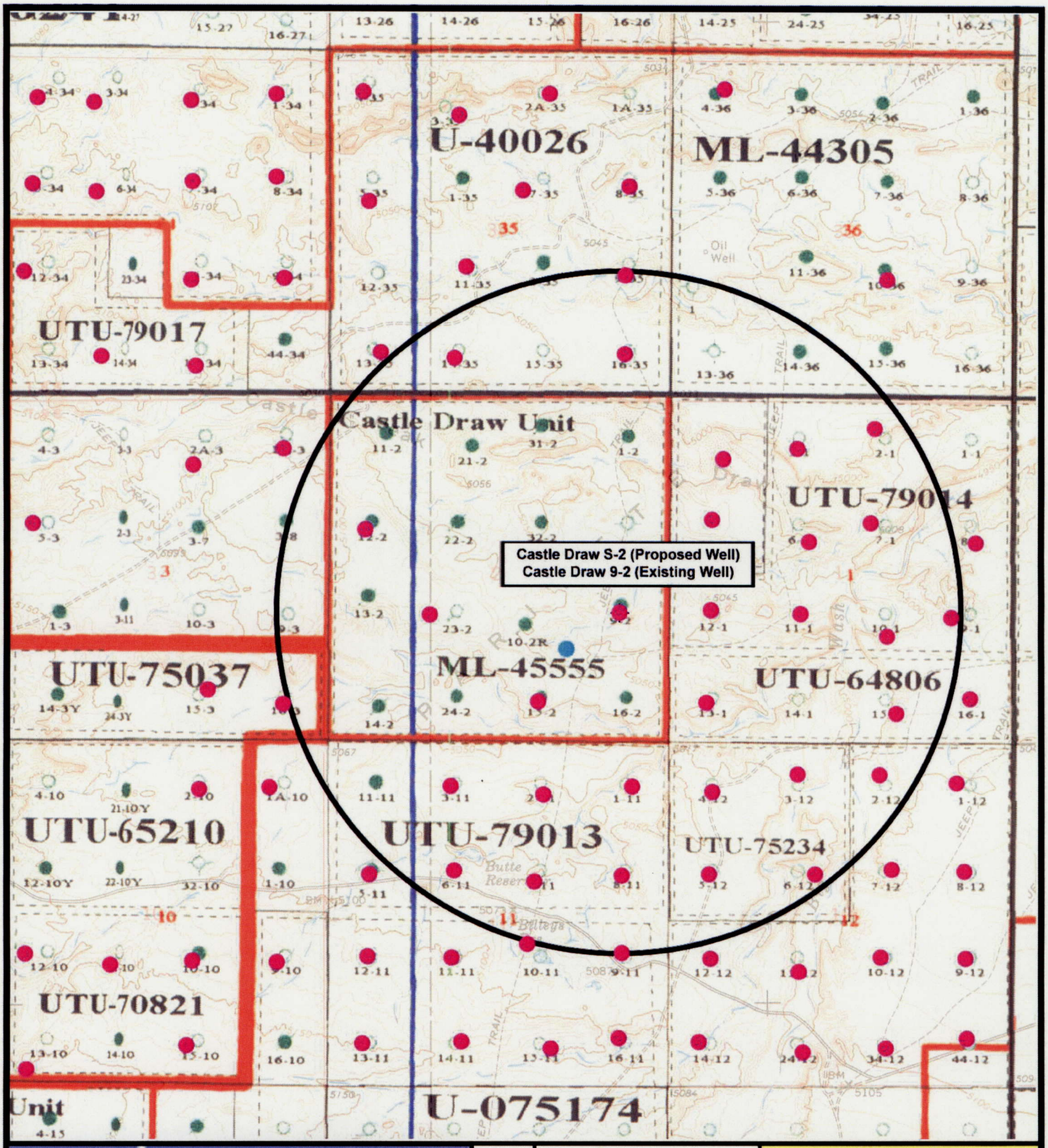
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-14-2007

Legend
Roads

TOPOGRAPHIC MAP
"C"


Newfield Wells
Location
Surface Spud
Drilling
Waiting on Completion
Producing Oil Well
Producing Gas Well; GAS
Water Injection Well
Dry Hole
Temporarily Abandoned
Plugged & Abandoned
Shut In
Water Source Well
Water Disposal Well
Injection Stations
UnitOutlines
T4S-R3W
T4S-R2W
T4S-R1W
T4S-R1E
T8S-R17E
T8S-R16E
T8S-R18E
T8S-R15E
T5S-R1E
T5S-R2E
T9S-R15E
T9S-R16E
T9S-R17E
T9S-R18E
T9S-R19E
T6S-R3W
T10S-R15E
T10S-R16E
T10S-R17E
T10S-R18E
NEWFIELD
ROCKY MOUNTAINS
Exhibit A
Duchesne & Uintah Counties
Alamo Plaza Building
Denver, Colorado
Phone: (303) 893-0102



NEWFIELD
Exploration Company

Castle Draw S-2-9-17 (Proposed Well)
Castle Draw 9-2-9-17 (Existing Well)
Pad Location: NESE SEC. 2, T9S, R17E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-14-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

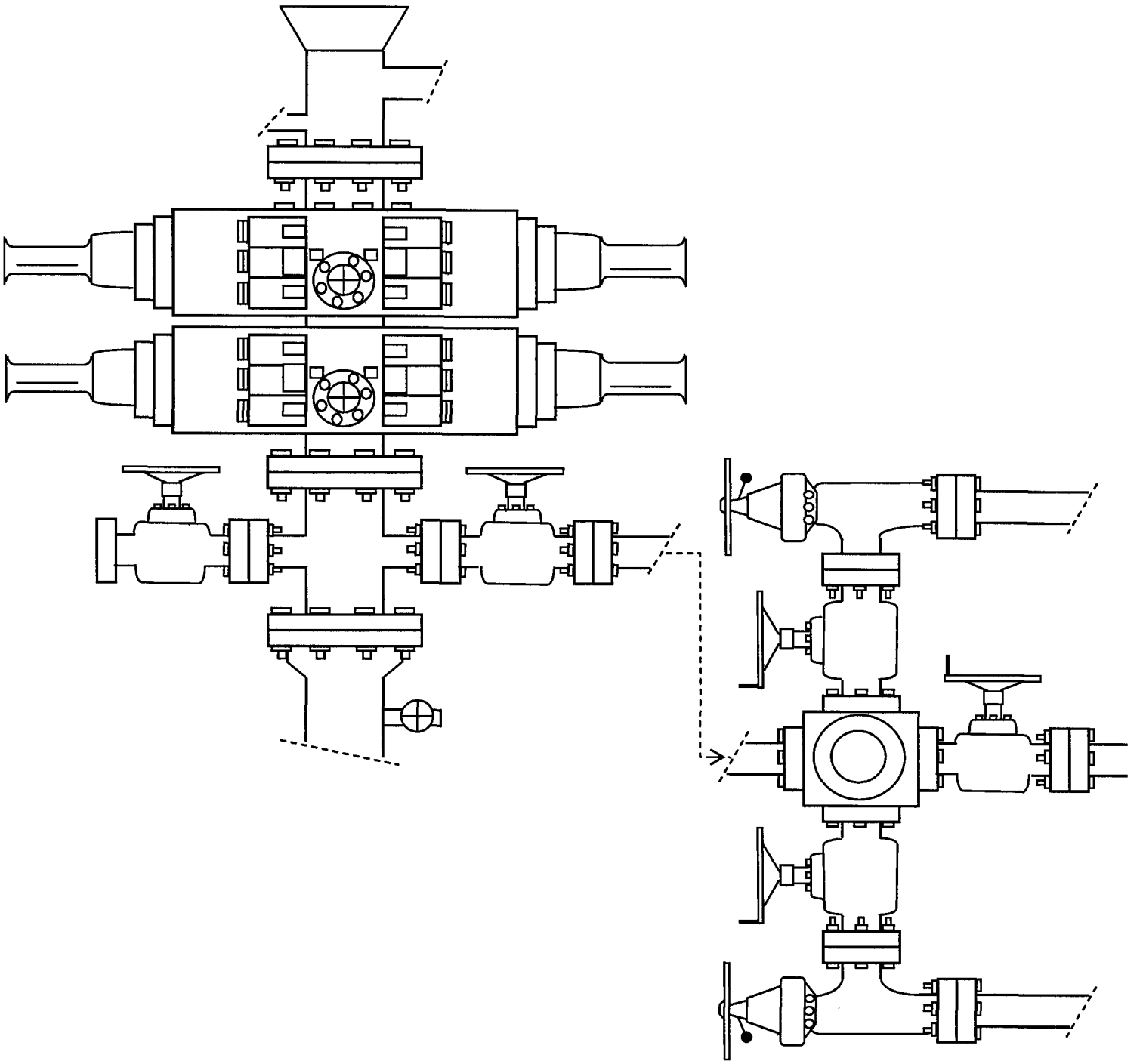


EXHIBIT C

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/04/2007

API NO. ASSIGNED: 43-047-39680

WELL NAME: CASTLE DRAW ST S-2-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NESE 02 090S 170E

SURFACE: 2059 FSL 0767 FEL

BOTTOM: 1320 FSL 1322 FEL

COUNTY: UINTAH

LATITUDE: 40.05835 LONGITUDE: -109.9665

UTM SURF EASTINGS: 588148 NORTHINGS: 4434535

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DRD	11/14/07
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-45555

SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CASTLE DRAW * Enhanced Recovery

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 228-3

Eff Date: 1-18-1996

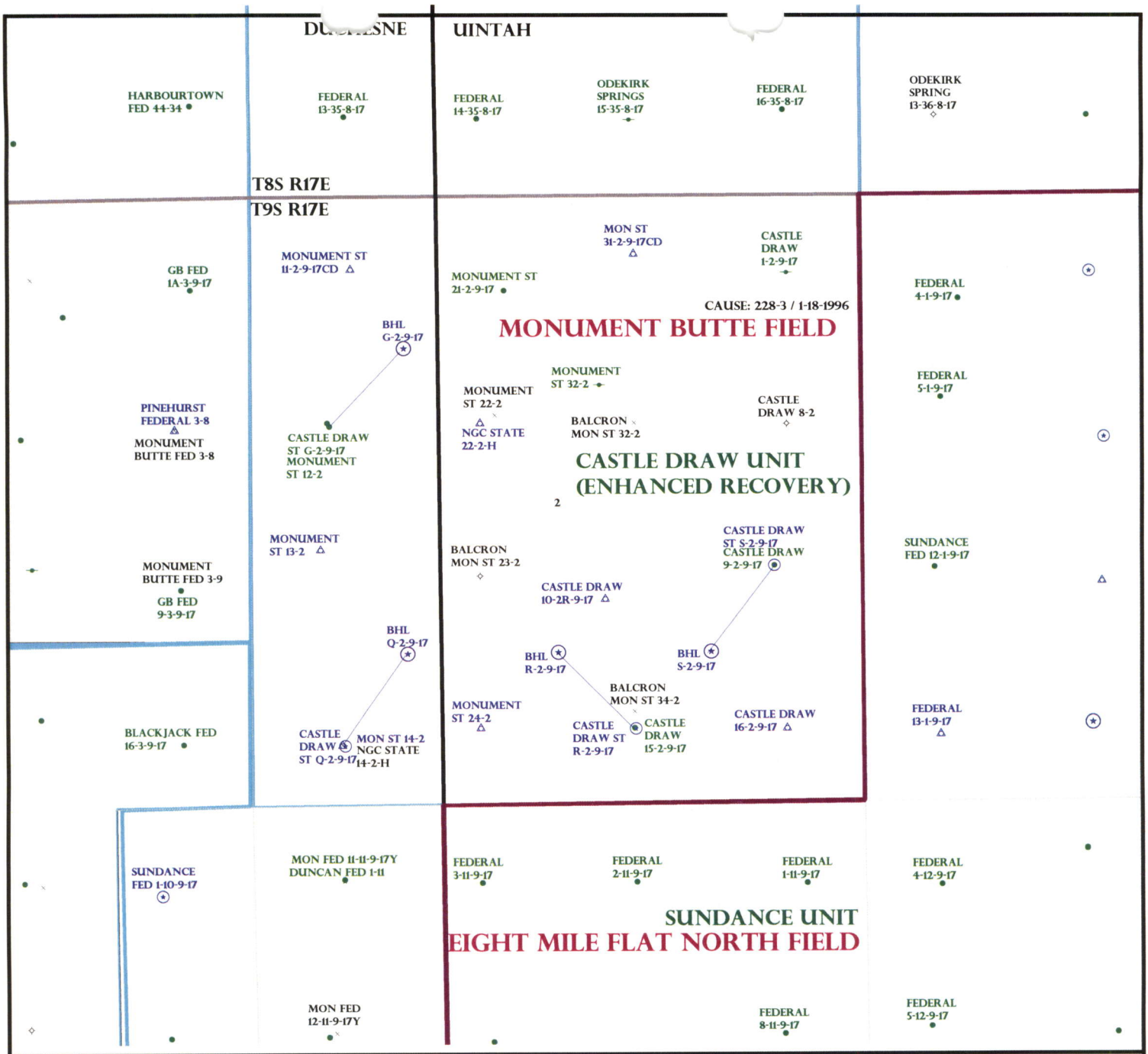
Siting: Does not Suspend General Siting

✓ R649-3-11. Directional Drill

COMMENTS: Needs Permit (10-09-07)

STIPULATIONS: 1- Statement of Basis

2- Surface Csg Cmt Stip



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 2 T.9S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE & UINTAH

CAUSE: 228-3 / 1-18-1996

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 05-OCTOBERR-2007

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
557	43-047-39680-00-00		OW	S	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	
Well Name	CASTLE DRAW ST S-2-9-17	**Unit**	CASTLE DRAW
Field	MONUMENT BUTTE	**Type of Work**	
Location	NESE 2 9S 17E S 2059 FSL 767 FEL	GPS Coord (UTM)	588148E 4434535N

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 100'. A search of Division of Water Rights records shows 12 water wells within a 10,000 foot radius of the center of Section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Surface casing should be extended to cover the estimated base of the moderately saline ground water.

Brad Hill	10/17/2007
APD Evaluator	**Date / Time**

Surface Statement of Basis

The proposed Castle Draw #S-2-9-17 oil well is a directional well planned on an existing location occupied by the Castle Draw 9-2-9-17 operating oil well. No significant changers will occur to the existing pad. The reserve pit will be dug in the reclaimed area used for the existing well. No apparent physical features would affect occupying this site for the additional proposed well. Both the surface and minerals are owned by SITLA.

Floyd Bartlett	10/9/2007
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name CASTLE DRAW ST S-2-9-17
API Number 43-047-39680-0 **APD No** 557 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NESE **Sec** 2 **Tw** 9S **Rng** 17E 2059 FSL 767 FEL
GPS Coord (UTM) 588155 4434537 **Surface Owner**

Participants

Floyd Bartlett (DOGM), David Allred (Newfield), Ben Williams (UDWR)

Regional/Local Setting & Topography

The proposed Castle Draw #S-2-9-17 oil well is a directional well planned on an existing location occupied by the Castle Draw 9-2-9-17 operating oil well. No significant changers will occur to the existing pad. The reserve pit will be dug in the reclaimed area used for the existing well. No apparent physical features would affect occupying this site for the additional proposed well. Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use
Existing Well Pad
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0	**Width** 197	**Length** 296		UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland

Flora / Fauna

Existing location.
No surface changes.

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diverson Required

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?	Paleo Potental Observed?	Cultural Survey Run?	Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	40 1 **Sensitivity Level**

Characteristics / Requirements

40' x 80' x 8' deep reserve pit will be located in an area of cut on the west side of the location where the previous pit was located. A pit liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

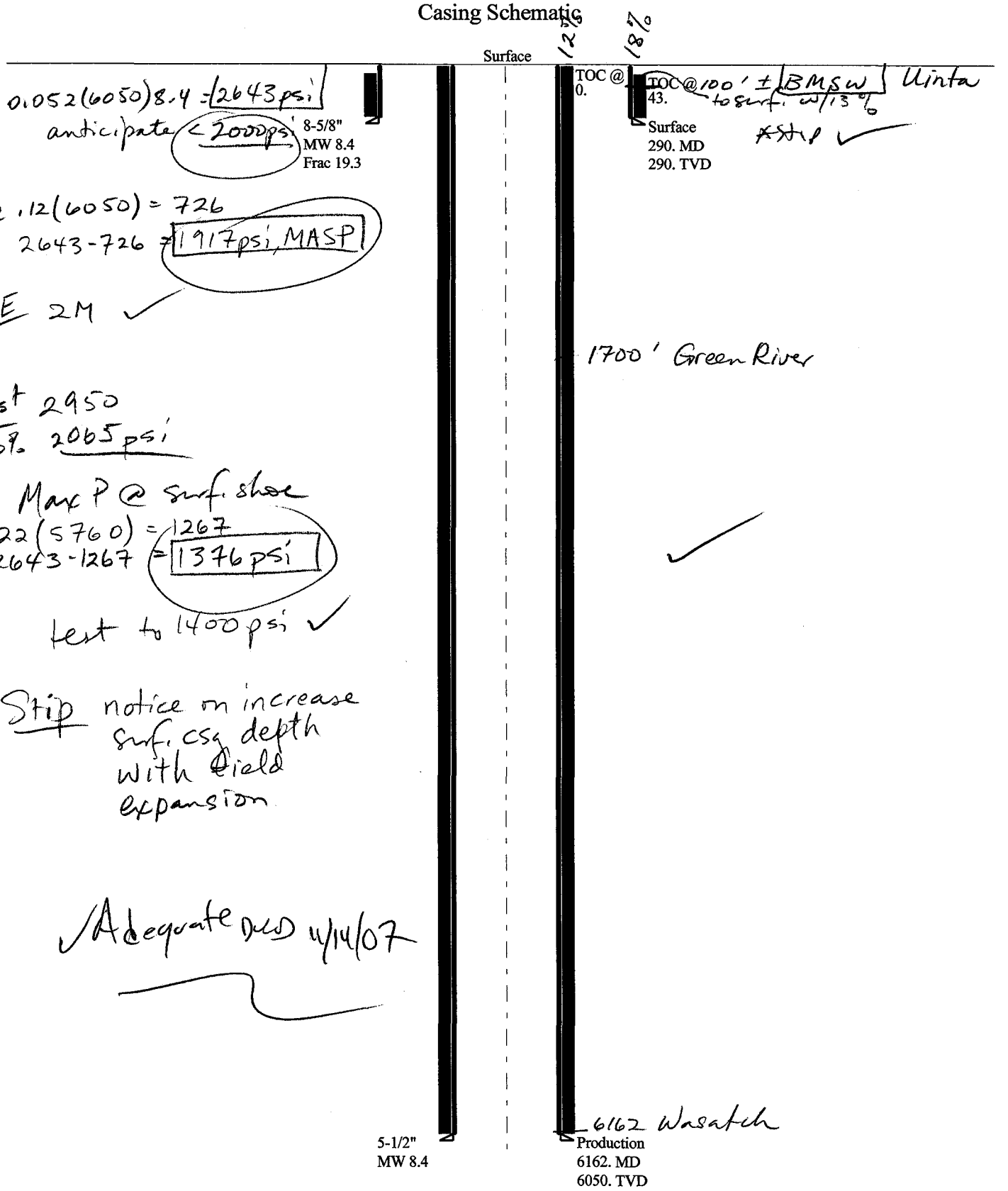
Other Observations / Comments

SITLA was invited to the presite but did not attend.

Floyd Bartlett	10/9/2007
Evaluator	**Date / Time**

2007-11 Newfield Castle Draw ST S-2-9-17

Casing Schematic



BHP 0.052(6050)8.4 = 2643psi
anticipate < 2000psi

Gas .12(6050) = 726
2643 - 726 = 1917psi, MASP

BOPE 2M ✓

Burst 2950
70% 2065psi

Max P @ surf. shoe
.22(5760) = 1267
2643 - 1267 = 1376psi

test to 1400psi ✓

Strip notice on increase surf. csg depth with field expansion

Adequate DLD 4/14/07

Well name:	**2007-11 Newfield Castle Draw ST S-2-9-17**
Operator:	**Newfield Production Company**
String type:	Surface
Project ID:	43-047-39680
Location:	Duchesne County

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 255 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 290 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 253 ft

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 290 ft

Cement top: 43 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,050 ft

Next mud weight: 8.400 ppg

Next setting BHP: 2,640 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 290 ft

Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	290	2950	10.17	6	244	40.12 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Minerals

Phone: 801-538-5357

FAX: 801-359-3940

Date: November 9,2007

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2007-11 Newfield Castle Draw ST S-2-9-17**
Operator:	**Newfield Production Company**
String type:	Production
Project ID:	43-047-39680
Location:	Duchesne County

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,309 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,640 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,376 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 160 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Directional Info - Build & Hold
Kick-off point 600 ft
Departure at shoe: 1083 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 12.12 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	6162	5.5	15.50	J-55	LT&C	6050	6162	4.825	823.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2640	4040	1.530	2640	4810	1.82	82	217	2.65 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: November 9,2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6050 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

From: Ed Bonner
To: Mason, Diana
Date: 10/9/2007 5:04 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation
Greentown State 31-362216 (API 43 019 31555)

Dominion Exploration & Production, Inc
KC 11-36D (API 43 047 38690)

Newfield Production Company
Castle Draw State S-2-9-17 (API 43 047 39680)
Castle Draw State R-2-9-17 (API 43 047 39681)
Castle Draw State Q-2-9-17 (API 43 013 33785)

Wind River II Corporation
Cherry Mesa 12-27-16-22 (API 43 019 31554

If you have any questions regarding this matter please give me a call.

NEWFIELD
ROCKY MOUNTAINS

October 4, 2007

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

43-047-39680

RE: Directional Drilling
Castle Draw State S-2-9-17
Castle Draw Unit
Surface Hole: T9S R17E, Section 2: NE/4SE/4
2059' FSL 767' FEL
Bottom Hole: T9S R17E, Section 2: NE/4SE/4
1320' FSL 1322' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated September 28, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Castle Draw Unit, which is covered entirely by State of Utah lease ML-45555. Newfield certifies that it is the Castle Draw Unit Operator and all lands within 460 feet of the entire directional well bore are within the Castle Draw Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com . Your consideration of this matter is greatly appreciated.

Sincerely,

Roxann Eveland

Roxann Eveland
Land Associate

Attachments

RECEIVED
OCT 09 2007
DIV. OF OIL, GAS & MINING

FORM 3

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.: ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL

OIL [X] GAS [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Castle Draw

8. FARM OR LEASE NAME: N/A

2. NAME OF OPERATOR: Newfield Production Company

9. WELL NO.: Castle Draw State #S-2-9-17

3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (FOOTAGE)

At Surface: NE/SE 2059' FSL 767' FEL

At proposed Producing Zone: NE/SE 1320' FSL 1322' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE Sec. 2, T9S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 16.1 miles southeast of Myton, UT

12. County: Uintah

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
Approx. 1320' f/lse line and 1320' f/unit line	640.20	20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
Approximately 1322' (Down Hole)	6162'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5020' GL

22. APPROX. DATE WORK WILL START*: 1st Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24.

Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 9/28/2007

(This space for State use only)

API Number Assigned: _____ APPROVAL: _____

***See Instructions On Reverse Side**

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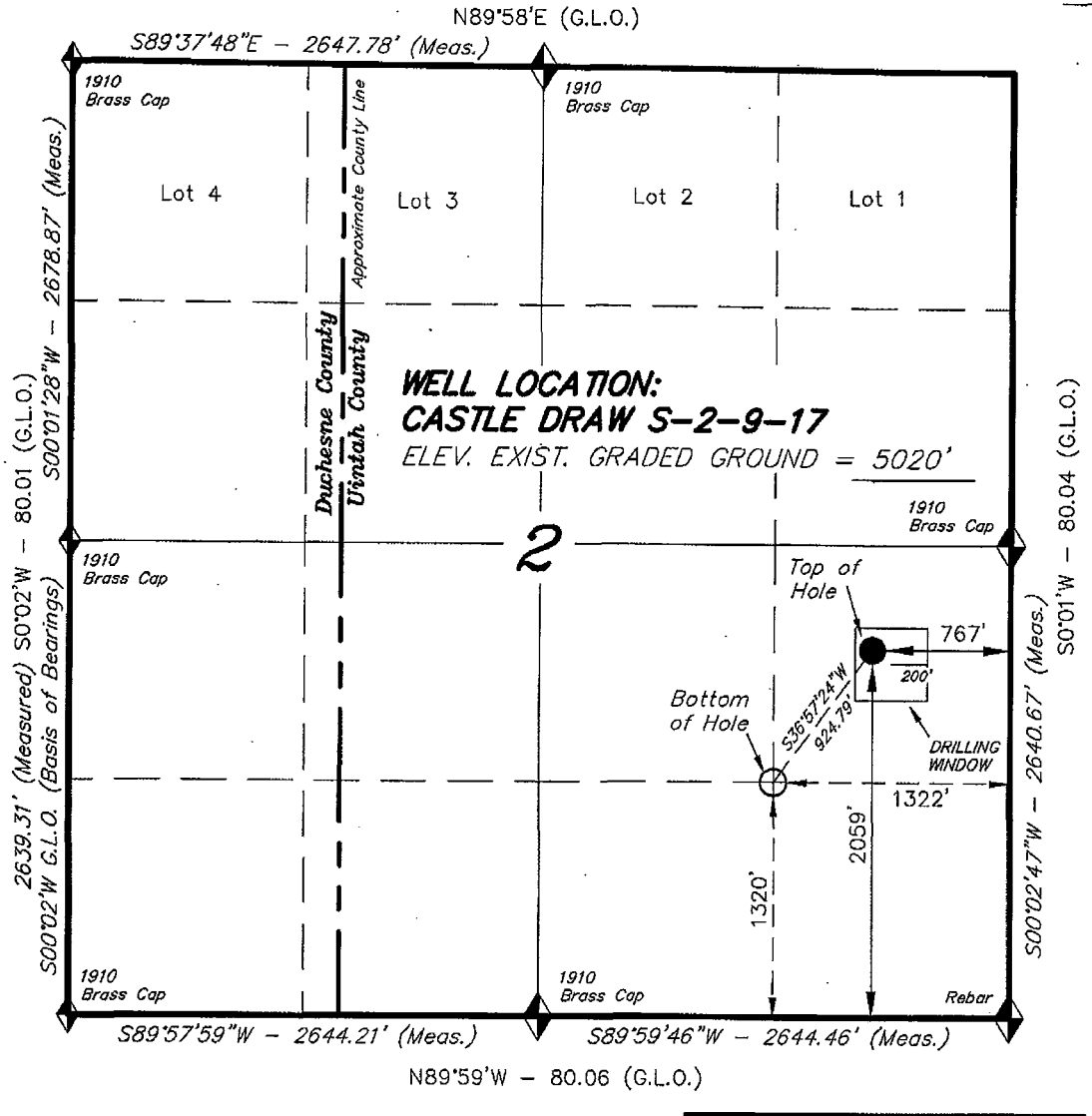
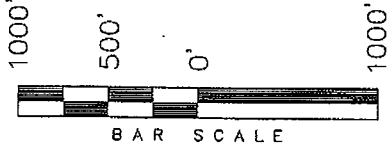
OCT 09 2007
DIV. OF OIL, GAS & MINING

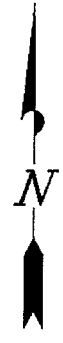
T9S, R17E, S.L.B.&M.



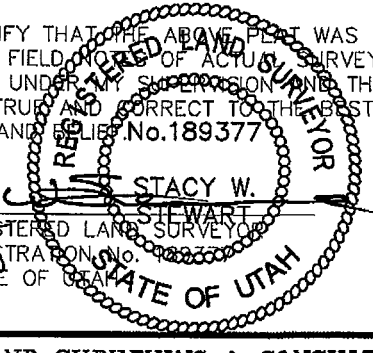
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW S-2-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 2, T9S, R17E, S.L.B.&M. UNITAH COUNTY, UTAH.





THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

CASTLE DRAW S-2-9-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 29.99"
LONGITUDE = 109° 58' 01.66"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-25-07	SURVEYED BY: C.M.
DATE DRAWN: 09-07-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 15, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Castle Draw State S-2-9-17 Well, 2059' FSL, 767' FEL, NE SE, Sec. 2, T. 9 South, R. 17 East, Bottom Location 1320' FSL, 1322' FEL, NE SE, Sec. 2, T. 9 South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39680.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

UTAH DNR OIL, GAS & MINING

Operator: Newfield Production Company

Well Name & Number Castle Draw State S-2-9-17

API Number: 43-047-39680

Lease: ML-45555

Location:	NE SE	**Sec.** 2	**T.** 9 South	**R.** 17 East
Bottom Location:	NE SE	**Sec.** 2	**T.** 9 South	**R.** 17 East

Conditions of Approval

1. **General**

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

   The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

   - 24 hours prior to cementing or testing casing – contact Dan Jarvis
   - 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
   - 24 hours prior to spudding the well – contact Carol Daniels
   - Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
   - Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

   The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

   - Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
   - Any changes to the approved drilling plan – contact Dustin Doucet

   The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
   - Carol Daniels at: (801) 538-5284 office
   - Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. **Reporting Requirements**

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

7. Surface casing shall be cemented to the surface.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	16767	4304739268	FEDERAL 14-24-9-17	SESW	24	9S	17E	~~DUCHESNE~~ Uintah	3/26/2008	4/3/08

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	12275	4304739680	CASTLE DRAW STATE S-2-9-17	NESE	2	9S	17E	~~DUCHESNE~~ Uintah	3/27/2008	4/3/08

GRRV BHL = NESE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	16768	4301333845	State 1A-16-9-16 ~~STATE 1-16-9-16~~	NENE	16	9S	16E	DUCHESNE	3/29/2008	4/3/08

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	14844	4304734938	FEDERAL 2-1-9-17	NWNE	1	9S	17E	~~DUCHESNE~~ Uintah	3/29/2008	4/3/08

GRRV Sundance Unit

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	16769	4301333846	State 2A-16-9-16 ~~FEDERAL 2-16-9-16~~	NWNE	16	9S	16E	DUCHESNE	3/31/2008	4/3/08

WELL 5 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	16770	4304739266	FEDERAL 12-24-9-17	NWSW	24	9S	17E	~~DUCHESNE~~ Uintah	3/31/2008	4/3/08

WELL 5 COMMENTS: GRRV

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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APR 02 2008
DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk
01/02/08
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:	
UTAH STATE ML-45555	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
CASTLE DRAW UNIT	
8. WELL NAME and NUMBER:	
CASTLE DRAW STATE S-2-9-17	
9. API NUMBER:	
4304739680	
10. FIELD AND POOL, OR WILDCAT:	
MONUMENT BUTTE	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2059 FSL 767 FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE, 2, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
04/07/2008	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - Spud Notice
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/27/08 MIRU Ross spud rig #21. Drill 310' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 318.30. On 3/29/08 Cement with 200 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 10 bbls cement to pit. Hit water at 30'out of water at 40', Water 30 GPM

NAME (PLEASE PRINT) Alvin Nielsen TITLE Drilling Foreman

SIGNATURE Alvin Nielsen DATE 04/07/2008

(This space for State use only)

RECEIVED
APR 10 2008
DIV. OF OIL, GAS & MINING

Form 7

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Castle Draw State S-2-9-17

API number: 43-047-39680

Well Location: NW/SE Section 2 Township 9S Range 17E County Unitah

Well Operator: Newfield Prod

Address: RT. BOX 3630, Myton Utah, 84052

Phone: 435-646-3721

Drilling Contractor: Ross Rig # 21

Address: PO Box 757 Roosevelt Utah 84066

Phone: 435-722-4469

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
30'	40'	30 GPM	Salty

Formation Tops: Surface

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 4/7/2008

Name & Signature: Alvin Nielsen Time: 11:46 AM

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY

BJ Chemical Services

Account Representative:
Mecham, Kelly

Production Water Analysis

Listed below please find water analysis report from: Run C, CASTLE DRAW STATE S-2-9-17 WATER TANK

Lab Test No:	2008401649	Sample Date:	04/02/2008
Specific Gravity:	1.006		
TDS:	7284		
pH:	7.00		

Cations:	mg/L	as:
Calcium	280	(Ca^{++})
Magnesium	0.00	(Mg^{++})
Sodium	2438	(Na^{+})
Iron	0.40	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	366	(HCO_3^{-})
Sulfate	660	$(SO_4^{=})$
Chloride	3540	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 318.3

LAST CASING 8 5/8" set @ 318.3
DATUM 12' KB
DATUM TO CUT OFF CASING
DATUM TO BRADENHEAD FLANGE
TD DRILLER 310' LOGGER
HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
WELL CD State S-2-9-17
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # Ross Rig # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 39.13'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	306.45
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	308.3	7
LESS NON CSG. ITEMS	1.85	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	306.45	7
TOTAL CSG. DEL. (W/O THRDS)	306.45	7
TIMING	1ST STAGE	
BEGIN RUN CSG. Spud	3/27/2008	11:00 AM
CSG. IN HOLE	3/28/2008	10:00 AM
BEGIN CIRC	3/29/2008	8:33 AM
BEGIN PUMP CMT	3/29/2008	8:56 AM
BEGIN DSPL. CMT	3/29/2008	9:11 AM
PLUG DOWN	**3/29/2008**	**9:19 AM**

TOTAL LENGTH OF STRING	308.3
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	**318.3**

} COMPARE

GOOD CIRC THRU JOB YES
Bbls CMT CIRC TO SURFACE 10
RECIPROCATED PIPE FOR N/A
BUMPED PLUG TO 300 PSI

CEMENT USED	CEMENT COMPANY- B. J.
STAGE # SX	CEMENT TYPE & ADDITIVES
1 200	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Alvin Nielsen DATE 3/29/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-45555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: CASTLE DRAW UNIT
8. WELL NAME and NUMBER: CASTLE DRAW STATE S-2-9-17
9. API NUMBER: 4304739680
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2059 FSL 767 FEL COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 2, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
04/10/2008	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - Weekly Status Report
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 4/2/08 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi, Vernal BLM field, & Roosevelt DOGM office was notifed of test. PU BHA and tag cement @ 279'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5,873 & a TVD off 5767. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 139 jt's of 5.5 J-55, 15.5# csgn. Set @ 5874.82/ KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 425 sks cement mixed @ 14.4 ppg & 1.24 yld. With 35 bbls cement returned to pit. Nipple down Bop's. Drop slips @75,000 #'s tension. Release rig 9:00 AM 4/8/08

NAME (PLEASE PRINT) Alvin Nielsen TITLE Drilling Foreman

SIGNATURE Alvin Nielsen DATE 04/10/2008

(This space for State use only)

RECEIVED
APR 14 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5874.82

Flt cllr @ 5874.87

LAST CASING 8 5/8" SET A 318.3

OPERATOR Newfield Production Company

DATUM 12' KB

WELL CD Federal S-2-9-17

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # NDSI #2

TD DRILLER 5873 Loggers 5866'

TVD = 5767

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					
		Short jt 3601' (5.60')					
139	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5860.87
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.05
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	5882.17	140
LESS NON CSG. ITEMS	15.25	
PLUS FULL JTS. LEFT OUT	396.38	9
TOTAL	6263.30	149
TOTAL CSG. DEL. (W/O THRDS)	6263.3	149
TIMING	1ST STAGE	2nd STAGE
BEGIN RUN CSG.	4/8/2008	2:00 AM
CSG. IN HOLE	4/8/2008	5:00 AM
BEGIN CIRC	4/8/2008	5:00 AM
BEGIN PUMP CMT	4/8/2008	7:13 AM
BEGIN DSPL. CMT	4/8/2008	8:10 AM
PLUG DOWN	4/8/2008	8:38 AM

TOTAL LENGTH OF STRING	5882.17
LESS CUT OFF PIECE	19.35
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	5874.82

} COMPARE

GOOD CIRC THRU JOB YES

Bbls CMT CIRC TO SURFACE 35

RECIPROCATED PIPE FOR THRUSTROKE NA

DID BACK PRES. VALVE HOLD ? YES

BUMPED PLUG TO 2110 PSI

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	425	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.	

COMPANY REPRESENTATIVE Alvin Nielsen DATE 4/8/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-45555

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: CASTLE DRAW UNIT

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: CASTLE DRAW STATE S-2-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 4304739680

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER: 435.646.3721

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 2059 FSL 767 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 2, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
05/13/2008	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Weekly Status Report
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 05/08/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE DATE 05/13/2008

(This space for State use only)

RECEIVED
MAY 15 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

CASTLE DRAW ST S-2-9-17

2/1/2008 To 6/30/2008

4/22/2008 Day: 1 **Completion**

Rigless on 4/21/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5815'' & cement top @ 44'. Perforate stage #1, CP4 sds @ 5749-59' w/ 3-1/8" Slick Guns (19 gram, .49"EH. 120°) w/ 4 spf for total of 40 shots. 140 BWTR. SWIFN.

5/2/2008 Day: 2 **Completion**

Rigless on 5/1/2008 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 sds, stage #1 down casing w/ 14,442#'s of 20/40 sand in 285 bbls of Lightning 17 frac fluid. Open well w/ 1210 psi on casing. Perfs broke down @ 3194 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2185 w/ ave rate of 22.9 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 425 bbls EWTR. ISIP was 1850. Leave pressure on well. RU Perforators LLC. WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford (6K) composite flow through frac plug & 8', 8' perf guns. Set plug @ 5690'. Perforate CP2 sds @ 5616-24' & CP1 sds @ 5580-88' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 64 shots. RU BJ & frac stage #2 w/ 60,192#'s of 20/40 sand in 529 bbls of Lightning 17 frac fluid. Open well w/ 1570 psi on casing. Perfs broke down @ 3611 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1917 w/ ave rate of 25.9 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 954 bbls EWTR. ISIP was 2010. Leave pressure on well. RU WLT. RIH w/ frac plug & 19' perf guns. Set plug @ 5340'. Perforate A3 sds @ 5218-37' w/ 4 spf for total of 76 shots. RU BJ & frac stage #3 w/ 120,314#'s of 20/40 sand in 870 bbls of Lightning 17 frac fluid. Open well w/ 1630 psi on casing. Perfs broke down @ 3868 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1675 w/ ave rate of 26 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 1824 bbls EWTR. ISIP was 1810. Leave pressure on well. RU WLT. RIH w/ frac plug & 13' perf guns. Set plug @ 4908'. Perforate D2 sds @ 4795-4808' w/ 4 spf for total of 52 shots. RU BJ & frac stage #4 w/ 45,424#'s of 20/40 sand in 431 bbls of Lightning 17 frac fluid. Open well w/ 1568 psi on casing. Perfs broke down @ 2425 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1977 w/ ave rate of 26.5 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 2255 bbls EWTR. ISIP was 1970. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf guns. Set plug @ 4716'. Perforate DS3 sds @ 4654-62' w/ 4 spf for total of 32 shots. RU BJ & frac stage #5 w/ 20,228#'s of 20/40 sand in 343 bbls of Lightning 17 frac fluid. Open well w/ 1435 psi on casing. Perfs broke down @ 3176 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2509 w/ ave rate of 29.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 2598 bbls EWTR. ISIP was 1978. Leave pressure on well. SIFN.

5/3/2008 Day: 3 **Completion**

Rigless on 5/2/2008 - RU WLT. RIH w/ frac plug & 11' perf guns. Set plug @ 4330'. Perforate GB4 sds @ 4220-31' w/ 4 spf for total of 44 shots. RU BJ & frac stage #6 w/ 42,404#'s of 20/40 sand in 427 bbls of Lightning 17 frac fluid. Open well w/ 1122 psi on casing. Perfs broke down @ 4032 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1962 w/ ave rate of 26.5 bpm w/ 8 ppg of

sand. 3025 bbls EWTR. ISIP was 2013. RD BJ & WLT. Flow well back. Well flowed for 5 hours & died w/ 350 bbls rec'd. SIFN.

5/6/2008 Day: 4 **Completion**

Western #2 on 5/5/2008 - MIRUSU. Open well w/ 250 psi on casing. RD Cameron BOP's & 5K frac head. Instal 3K production tbg head & Scheafer BOP's. RU 4-3/4" Chomp mill & bit sub. Tally pick up & TIH w/ new J-55, 2-7/8", 6.5# tbg to tag plug @ 4330'. Circulate well clean. SIFN.

5/7/2008 Day: 5 **Completion**

Western #2 on 5/6/2008 - Open well w/ 100 psi on casing. RU swivel, pump & tanks. TIH w/ tbg to tag sand @ 4211'. C/O to plug @ 4330'. Drlg out plug #1. TIH w/ tbg to tag plug @ 4716'. Drlg out plug #2. TIH w/ tbg to tag plug @ 4908'. Drlg out plug #3. TIH w/ tbg to tag plug @ 5340'. Drlg out plug #4. TIH w/ tbg to tag plug @ 5690'. Drlg out plug #5. TIH w/ tbg to tag sand @ 5772'. C/O to PBTD @ 5854'. LD 3 jts tbg. RU swab. Made 3 runs well started to flowing, rec'd 126 bbls of fluid. IFL was surface. Flowing trace of oil w/ no sand. RD swab. SIFN.

5/8/2008 Day: 6 **Completion**

Western #2 on 5/7/2008 - Open well w/ 350 psi on casing. TIH w/ tbg to tag no new sand. Circulate 200 bbls of water. TOOH w/ 26 stds of tbg. Circulate 100 bbls water (well flowing w/ good gas). TOOH w/ tbg. RD bit & bit sub. TIH w/ NC, 1 jts tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 151 jts tbg. RD BOP's. Set TA @ 5706' w/ 16,000#'s tension w/ SN @ 5746', & EOT @ 5773'. Flush tbg w/ 60 bbls water. Pick up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new RHAC CDI pump w/ 173"SL, 4- 1-1/2" weight rods, 160- 7/8" guided rods (8 per), 1-1/2" x 26' polishd rod. SIFN.

5/9/2008 Day: 7 **Completion**

Western #2 on 5/8/2008 - Open well w/ 120 psi on casing. Pump 20 bbl water down tbg. TIH w/ 64- 7/8" guided rods, 4',6',8' X 7/8" pony rod, 1-1/2" x 26' polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 10AM w/ 102"SL @ 5 SPM. Final Report.

Pertinent Files: Go to File List

FORM 3160-4
(1992)

SUBMIT IN DUPLICATE* (See other instructions ons reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

7. UNIT AGREEMENT NAME: Castle Draw Unit

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.: Castle Draw State S-2-9-17

2. NAME OF OPERATOR: Newfield Exploration Company

9. WELL NO.: 43-047-39680

3. ADDRESS AND TELEPHONE NO.: 1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 2059' FSL & 767' FEL (NE/SE) Sec. 2, T9S, R17E
At top prod. Interval reported below
At total depth: 1258 fsl 1406 fel

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 2, T9S, R17E

Per DKD review

14. API NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-39680	11/15/07	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
03/27/08	04/07/08	05/08/08	5020' GL 5032' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5873' 5768	5854' 5835		------>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: Green River 4220'-5759'

25. WAS DIRECTIONAL SURVEY MADE: ~~No~~ Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	318'	12-1/4"	To surface with 200 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5875'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5773'	TA @ 5706'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP4) 5749'-5759'	.49"	4/40
(CP2 &1) 5580'-88', 5616'-5624'	.49"	4/64
(A3) 5218'-5237'	.49"	4/76
(D2) 4795'-4808'	.49"	4/52
(DS3) 4654'-4662'	.49"	4/32
(GB4) 4220'-4231'	.49"	4/44

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5749'-5759'	Frac w/ 14,442# 20/40 sand in 285 bbls fluid
5580'-5624'	Frac w/ 60,192# 20/40 sand in 529 bbls fluid
5218'-5237'	Frac w/ 120,314# 20/40 sand in 870 bbls fluid
4795'-4808'	Frac w/ 45,424# 20/40 sand in 431 bbls fluid
4654'-4662'	Frac w/ 20,228# 20/40 sand in 343 bbls fluid
4220'-4231'	Frac w/ 42,404# 20/40 sand in 427 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
05/08/08	2-1/2" x 1-3/4" x 16' x 20' RHAC SM Plunger Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05/08/08			----->	32	51	0	1594

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

RECEIVED
JUN 04 2008
DIV. OF OIL, GAS & MINING

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jentri Park TITLE Production Tech DATE 5/30/2008

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Well Name **Castle Draw State S-2-9-17**

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	**3726'**	
Garden Gulch 1	**3906'**	
Garden Gulch 2	**4024'**	
Point 3 Mkr	**4287'**	
X Mkr	**4520'**	
Y-Mkr	**4555'**	
Douglas Creek Mkr	**4686'**	
BiCarbonate Mkr	**4930'**	
B Limestone Mkr	**5057'**	
Castle Peak	**5519'**	
Basal Carbonate	**NP**	
Total Depth (LOGGERS	**5866'**	

Scientific Drilling

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

RE:

Newfield Exploration Co.	**Operator**
Castle Draw S-2-9-17	**Well Name & No.**
Uintah County, UT	**County & State**
42DEF0804252	**SDI Job No.**

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 355 feet to a measured depth of 5873 feet is true and correct as determined from all available records.

Julie Cruse	Rockies Region Engineer	Scientific Drilling International
Signature	Title	Company

State of : Wyoming }
} ss
County of : Natrona }

On this 11th day of April, 2008, before me personally appeared Julie Cruse to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal

Darci Neal
Notary Public

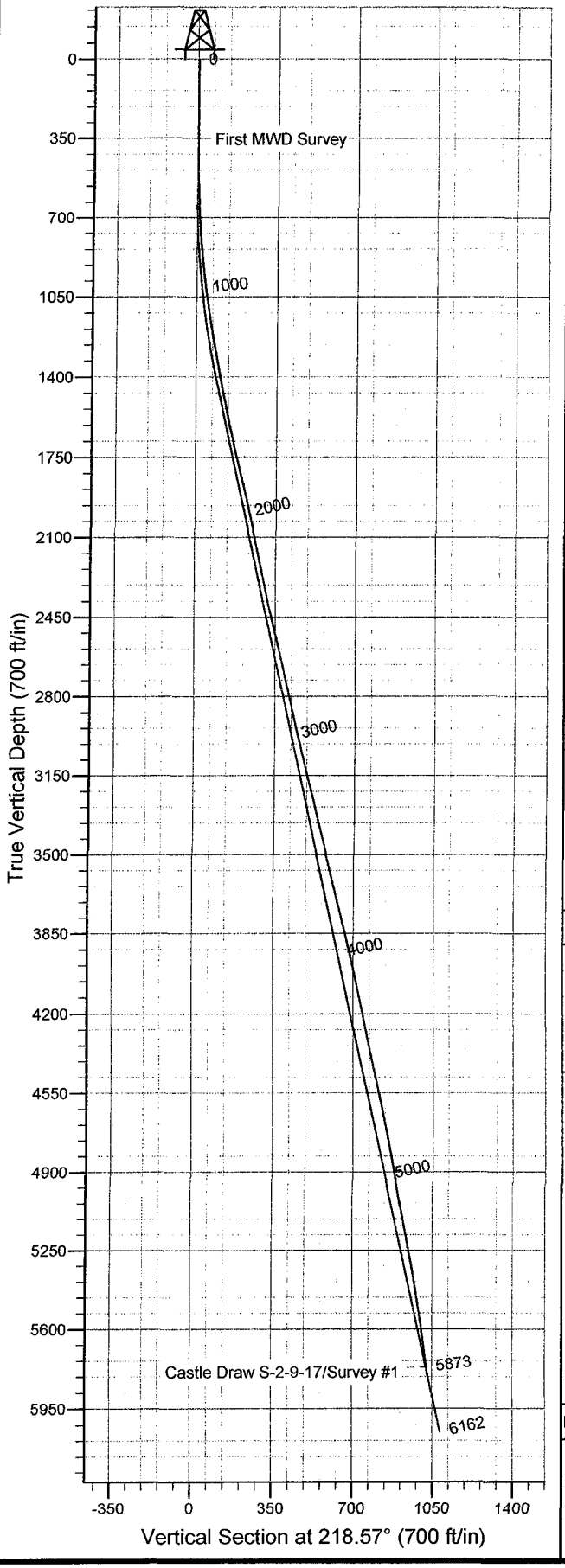
Aug 12, 2009
My Commission Expires

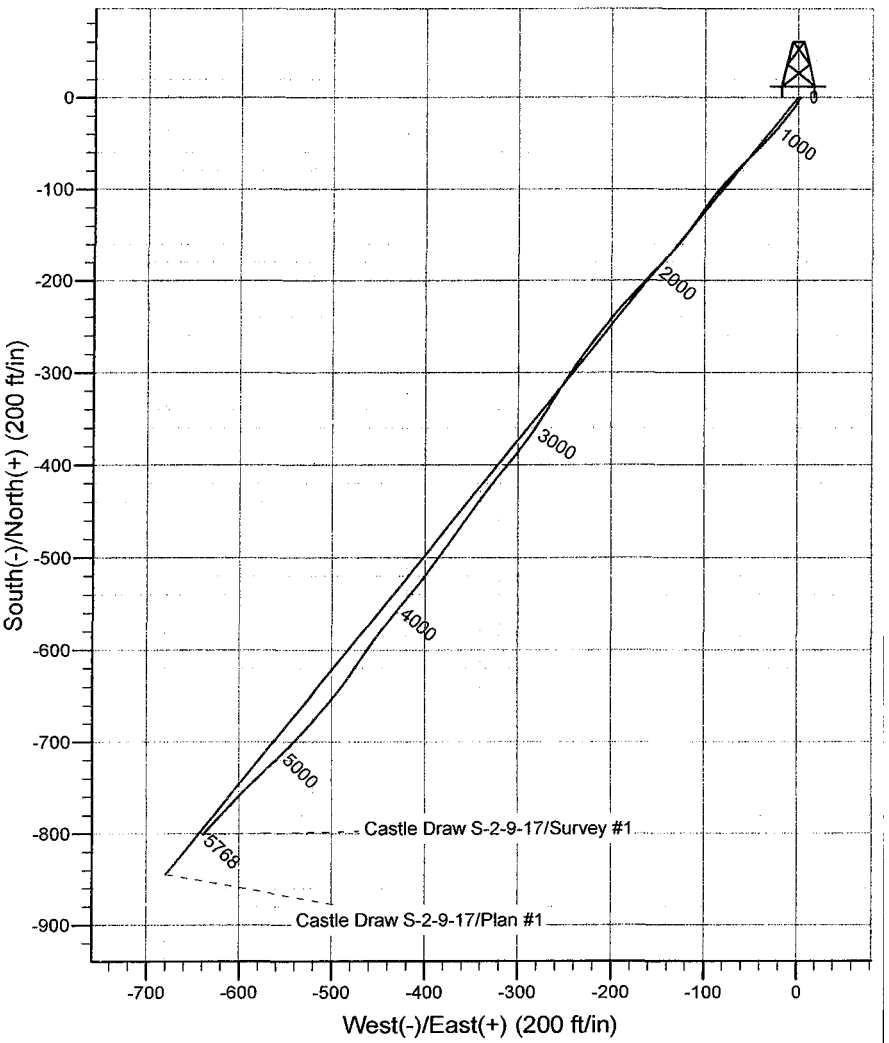
DARCI NEAL - NOTARY PUBLIC
County of Natrona State of Wyoming
My Commission Expires August 12, 2009

Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT NAD83 UTC
Site: Castle Draw S-2-9-17
Well: Castle Draw S-2-9-17
Wellbore: OH
Design: OH

Newfield Exploration Co.





WELL DETAILS: Castle Draw S-2-9-17

Ground Level: GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7193661.53	2069448.10	40° 3' 29.990 N	109° 58' 1.660 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference:	Well Castle Draw S-2-9-17, True North
Vertical (TVD) Reference:	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Section (VS) Reference:	Slot - (0.00N, 0.00E)
Measured Depth Reference:	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Calculation Method:	Minimum Curvature
Local North:	True
Location:	Sec 2 T9S R17E

PROJECT DETAILS: Uintah County, UT NAD83 UTC

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

Survey: Survey #1 (Castle Draw S-2-9-17/OH)

Created By: Julie Cruse Date: 2007-04-09

Newfield Exploration Co.

Uintah County, UT NAD83 UTC
Castle Draw S-2-9-17
Castle Draw S-2-9-17
OH

Survey: Survey #1

Standard Survey Report

09 April, 2008

Scientific Drilling

Survey Report

Company:	Newfield Exploration Co.	**Local Co-ordinate Reference:**	Well Castle Draw S-2-9-17
Project:	Uintah County, UT NAD83 UTC	**TVD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Site:	Castle Draw S-2-9-17	**MD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Well:	Castle Draw S-2-9-17	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Castle Draw S-2-9-17, Sec 2 T9S R17E				
Site Position:		**Northing:**	7,193,661.53 ft	**Latitude:**	40° 3' 29.990 N
From:	Lat/Long	**Easting:**	2,069,448.10 ft	**Longitude:**	109° 58' 1.660 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	in	**Grid Convergence:**	0.98 °

Well	Castle Draw S-2-9-17, 2059' FSL & 767' FEL					
Well Position	**+N/-S**	0.00 ft	**Northing:**	7,193,661.53 ft	**Latitude:**	40° 3' 29.990 N
	+E/-W	0.00 ft	**Easting:**	2,069,448.10 ft	**Longitude:**	109° 58' 1.660 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,020.00 ft

Wellbore	OH				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2005-10	2008-04-01	11.67	65.91	52,636

Design	OH				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.00	0.00	0.00	218.57	

Survey Program **Date** 2008-04-09

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
355.00	5,873.00	Survey #1 (OH)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
355.00	0.32	89.51	355.00	0.01	0.99	-0.62	0.09	0.09	0.00
386.00	0.34	110.81	386.00	-0.02	1.16	-0.71	0.40	0.06	68.71
416.00	0.65	132.25	416.00	-0.17	1.37	-0.72	1.19	1.03	71.47
447.00	0.88	190.80	446.99	-0.52	1.46	-0.50	2.50	0.74	188.87
478.00	1.04	191.29	477.99	-1.03	1.36	-0.04	0.52	0.52	1.58
508.00	1.42	202.58	507.98	-1.64	1.16	0.56	1.50	1.27	37.63
539.00	1.95	198.71	538.97	-2.50	0.85	1.42	1.75	1.71	-12.48
570.00	2.75	206.90	569.94	-3.66	0.34	2.65	2.79	2.58	26.42
600.00	3.00	211.66	599.91	-4.97	-0.40	4.13	1.15	0.83	15.87
631.00	3.11	213.72	630.86	-6.36	-1.29	5.78	0.50	0.35	6.65
662.00	3.47	213.97	661.81	-7.84	-2.28	7.55	1.16	1.16	0.81
693.00	3.40	214.23	692.75	-9.37	-3.32	9.40	0.23	-0.23	0.84

Scientific Drilling

Survey Report

Company:	Newfield Exploration Co.	**Local Co-ordinate Reference:**	Well Castle Draw S-2-9-17
Project:	Uintah County, UT NAD83 UTC	**TVD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Site:	Castle Draw S-2-9-17	**MD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Well:	Castle Draw S-2-9-17	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
723.00	3.79	214.17	722.70	-10.93	-4.38	11.28	1.30	1.30	-0.20
754.00	4.05	217.64	753.62	-12.64	-5.62	13.39	1.13	0.84	11.19
785.00	4.62	218.84	784.53	-14.48	-7.07	15.74	1.86	1.84	3.87
815.00	4.56	218.66	814.44	-16.36	-8.58	18.14	0.21	-0.20	-0.60
846.00	5.05	220.31	845.33	-18.36	-10.23	20.73	1.64	1.58	5.32
877.00	5.67	220.53	876.19	-20.56	-12.11	23.63	2.00	2.00	0.71
907.00	5.87	216.74	906.04	-22.92	-13.99	26.64	1.43	0.67	-12.63
938.00	6.27	217.22	936.87	-25.54	-15.96	29.92	1.30	1.29	1.55
970.00	6.82	220.41	968.66	-28.38	-18.25	33.56	2.06	1.72	9.97
1,000.00	7.38	217.50	998.43	-31.26	-20.58	37.27	2.22	1.87	-9.70
1,032.00	7.91	219.27	1,030.14	-34.60	-23.22	41.53	1.81	1.66	5.53
1,063.00	8.47	222.41	1,060.83	-37.93	-26.11	45.94	2.31	1.81	10.13
1,095.00	8.88	222.49	1,092.46	-41.49	-29.37	50.75	1.28	1.28	0.25
1,126.00	8.91	221.31	1,123.09	-45.06	-32.57	55.54	0.60	0.10	-3.81
1,155.00	9.13	224.40	1,151.73	-48.39	-35.66	60.07	1.83	0.76	10.66
1,187.00	9.53	223.66	1,183.31	-52.12	-39.27	65.23	1.30	1.25	-2.31
1,218.00	9.66	224.08	1,213.87	-55.85	-42.85	70.38	0.48	0.42	1.35
1,250.00	10.01	223.56	1,245.40	-59.79	-46.63	75.82	1.13	1.09	-1.62
1,280.00	10.16	224.51	1,274.94	-63.57	-50.29	81.05	0.75	0.50	3.17
1,311.00	10.60	227.02	1,305.43	-67.46	-54.29	86.59	2.04	1.42	8.10
1,343.00	10.47	225.56	1,336.89	-71.50	-58.52	92.39	0.93	-0.41	-4.56
1,374.00	10.58	224.25	1,367.37	-75.51	-62.51	98.02	0.85	0.35	-4.23
1,405.00	10.77	223.48	1,397.84	-79.65	-66.49	103.73	0.77	0.61	-2.48
1,436.00	10.90	222.92	1,428.28	-83.90	-70.48	109.54	0.54	0.42	-1.81
1,467.00	11.07	222.97	1,458.71	-88.23	-74.51	115.43	0.55	0.55	0.16
1,499.00	11.30	220.24	1,490.11	-92.87	-78.63	121.63	1.80	0.72	-8.53
1,530.00	11.61	219.28	1,520.49	-97.60	-82.56	127.78	1.17	1.00	-3.10
1,561.00	11.40	220.27	1,550.87	-102.35	-86.52	133.97	0.93	-0.68	3.19
1,593.00	11.65	216.89	1,582.22	-107.35	-90.50	140.36	2.25	0.78	-10.56
1,625.00	12.31	216.39	1,613.52	-112.68	-94.46	146.99	2.09	2.06	-1.56
1,656.00	12.55	214.28	1,643.80	-118.12	-98.32	153.66	1.66	0.77	-6.81
1,749.00	12.66	213.94	1,734.56	-134.93	-109.70	173.89	0.14	0.12	-0.37
1,840.00	13.28	216.16	1,823.24	-151.64	-121.44	194.27	0.87	0.68	2.44
1,933.00	13.22	221.98	1,913.76	-168.17	-134.85	215.56	1.44	-0.06	6.26
2,025.00	12.21	220.74	2,003.51	-183.36	-148.24	235.78	1.14	-1.10	-1.35
2,120.00	11.97	222.04	2,096.40	-198.29	-161.39	255.66	0.38	-0.25	1.37
2,213.00	12.30	223.34	2,187.32	-212.66	-174.65	275.15	0.46	0.35	1.40
2,303.00	11.54	221.53	2,275.38	-226.37	-187.20	293.70	0.94	-0.84	-2.01
2,396.00	12.30	219.26	2,366.37	-241.00	-199.64	312.89	0.96	0.82	-2.44
2,491.00	13.22	217.52	2,459.03	-257.45	-212.66	333.87	1.05	0.97	-1.83
2,585.00	13.27	216.97	2,550.53	-274.60	-225.69	355.40	0.14	0.05	-0.59
2,679.00	12.80	214.29	2,642.11	-291.82	-238.04	376.57	0.81	-0.50	-2.85
2,774.00	12.27	213.08	2,734.84	-308.97	-249.48	397.11	0.62	-0.56	-1.27
2,868.00	13.20	211.11	2,826.53	-326.53	-260.48	417.70	1.09	0.99	-2.10
2,962.00	11.99	212.20	2,918.26	-343.98	-271.23	438.05	1.31	-1.29	1.16
3,055.00	14.17	212.83	3,008.85	-361.73	-282.55	458.97	2.35	2.34	0.68
3,148.00	12.83	216.66	3,099.28	-379.57	-294.89	480.62	1.73	-1.44	4.12
3,241.00	14.41	218.74	3,189.66	-396.89	-308.29	502.52	1.78	1.70	2.24
3,337.00	13.17	219.23	3,282.89	-414.67	-322.69	525.40	1.30	-1.29	0.51
3,429.00	13.87	215.25	3,372.34	-431.80	-335.68	546.89	1.27	0.76	-4.33
3,523.00	13.32	216.81	3,463.71	-449.67	-348.67	568.96	0.70	-0.59	1.66
3,614.00	13.55	215.70	3,552.22	-466.72	-361.17	590.08	0.38	0.25	-1.22
3,708.00	13.48	215.92	3,643.62	-484.53	-374.03	612.03	0.09	-0.07	0.23
3,800.00	14.33	216.34	3,732.92	-502.39	-387.06	634.11	0.93	0.92	0.46

Scientific Drilling

Survey Report

Company:	Newfield Exploration Co.	**Local Co-ordinate Reference:**	Well Castle Draw S-2-9-17
Project:	Uintah County, UT NAD83 UTC	**TVD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Site:	Castle Draw S-2-9-17	**MD Reference:**	GL 5020' & RKB 12' @ 5032.00ft (NDSI 2)
Well:	Castle Draw S-2-9-17	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,894.00	13.35	217.31	3,824.19	-520.39	-400.53	656.59	1.07	-1.04	1.03
3,988.00	13.39	220.25	3,915.64	-537.33	-414.14	678.32	0.72	0.04	3.13
4,082.00	12.05	219.31	4,007.33	-553.23	-427.39	699.01	1.44	-1.43	-1.00
4,172.00	11.87	216.08	4,095.38	-567.98	-438.80	717.65	0.77	-0.20	-3.59
4,266.00	11.85	216.35	4,187.37	-583.57	-450.21	736.95	0.06	-0.02	0.29
4,360.00	10.91	214.37	4,279.52	-598.68	-460.95	755.47	1.08	-1.00	-2.11
4,454.00	12.20	214.48	4,371.62	-614.21	-471.60	774.25	1.37	1.37	0.12
4,547.00	11.45	212.58	4,462.64	-630.09	-482.13	793.23	0.91	-0.81	-2.04
4,639.00	11.98	219.86	4,552.73	-645.12	-493.17	811.86	1.71	0.58	7.91
4,734.00	11.80	219.66	4,645.69	-660.16	-505.69	831.43	0.19	-0.19	-0.21
4,828.00	11.23	220.47	4,737.80	-674.53	-517.76	850.19	0.63	-0.61	0.86
4,921.00	10.02	221.65	4,829.21	-687.46	-529.02	867.32	1.32	-1.30	1.27
5,015.00	9.62	223.35	4,921.83	-699.28	-539.84	883.31	0.53	-0.43	1.81
5,109.00	11.54	225.28	5,014.23	-711.61	-551.92	900.48	2.08	2.04	2.05
5,201.00	10.96	225.69	5,104.46	-724.20	-564.72	918.29	0.64	-0.63	0.45
5,296.00	10.33	225.12	5,197.82	-736.52	-577.21	935.72	0.67	-0.66	-0.60
5,389.00	10.45	226.15	5,289.30	-748.24	-589.20	952.36	0.24	0.13	1.11
5,483.00	9.57	223.34	5,381.87	-759.83	-600.71	968.60	1.07	-0.94	-2.99
5,578.00	8.93	223.49	5,475.63	-770.92	-611.21	983.82	0.67	-0.67	0.16
5,672.00	8.52	223.09	5,568.54	-781.30	-620.99	998.03	0.44	-0.44	-0.43
5,766.00	7.29	220.72	5,661.65	-790.91	-629.64	1,010.93	1.35	-1.31	-2.52
5,821.00	7.11	222.46	5,716.21	-796.06	-634.21	1,017.81	0.51	-0.33	3.16
5,873.00	7.11	222.46	5,767.81	-800.81	-638.55	1,024.23	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Castle Draw S-2-9-17	0.00	0.00	5,300.00	-719.00	-578.00	7,192,932.73	2,068,882.50	40° 3' 22.884 N	109° 58' 9.094 W
- survey misses target center by 32.65ft at 5394.56ft MD (5294.77 TVD, -748.94 N, -589.93 E)									
- Circle (radius 75.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
355.00	355.00	0.01	0.99	First MWD Survey
5,873.00	5,767.81	-800.81	-638.55	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions ons reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

Amended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: Castle Draw

8. FARM OR LEASE NAME, WELL NO.: Castle Draw State S-2-9-17

9. WELL NO.: 43-047-39680

10. FIELD AND POOL OR WILDCAT: Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 2, T9S, R17E

1a. TYPE OF WORK
OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF WELL
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

2. NAME OF OPERATOR: Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.: 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 2058' FSL & 767' FEL (NE/SE) Sec. 2, T9S, R17E
Per original WCR
At top prod. Interval reported below
At total depth: 1259 fsl 1400 fel

14. API NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-39680	11/15/07	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
03/27/08	04/07/08	05/08/08	5020' GL 5032' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5873' 5768	5854' 5835		------->	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: Green River 4220'-5759'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	318'	12-1/4"	To surface with 200 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5875'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5773'	TA @ 5706'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP4) 5749'-5759'	.49"	4/40
(CP2) 5616'-24', 5580'-88'	.49"	4/64
(A3) 5218'-5237'	.49"	4/76
(D2) 4795'-4808'	.49"	4/52
(DS3) 4654'-4662'	.49"	4/32
(GB4) 4220'-4231'	.49"	4/44

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5749'-5759'	Frac w/ 14,442# 20/40 sand in 285 bbls fluid
5580'-5624'	Frac w/ 60,192# 20/40 sand in 529 bbls fluid
5218'-5237'	Frac w 120,314# 20/40 sand in 870 bbls fluid
4795'-4808'	Frac w/ 45,424# 20/40 sand in 431 bbls fluid
4654'-4662'	Frac w/ 20,228# 20/40 sand in 343 bbls fluid
4220'-4231'	Frac w/ 42,404# 20/40 sand in 427 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
05/08/08	2-1/2" x 1-3/4" x 16' x 20' RHAC SM Plunger Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05-15-08			----->	32	0	51	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jentri Park TITLE Production Tech DATE 7/1/2008

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Well Name **Castle Draw State S-2-9-17**

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Garden Gulch Mkr	**3726'**	
Garden Gulch 1	**3906'**	
Garden Gulch 2	**4024'**	
Point 3 Mkr	**4287'**	
X Mkr	**4520'**	
Y-Mkr	**4555'**	
Douglas Creek Mkr	**4686'**	
BiCarbonate Mkr	**4930'**	
B Limestone Mkr	**5057'**	
Castle Peak	**5519'**	
Basal Carbonate	**NP**	
Total Depth (LOGGERS	**5866'**	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: CASTLE DRAW ST S-2-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43047396800000

3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202

PHONE NUMBER: 303 382-4443 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2059 FSL 0767 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 1/20/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Site Facility/Site Security

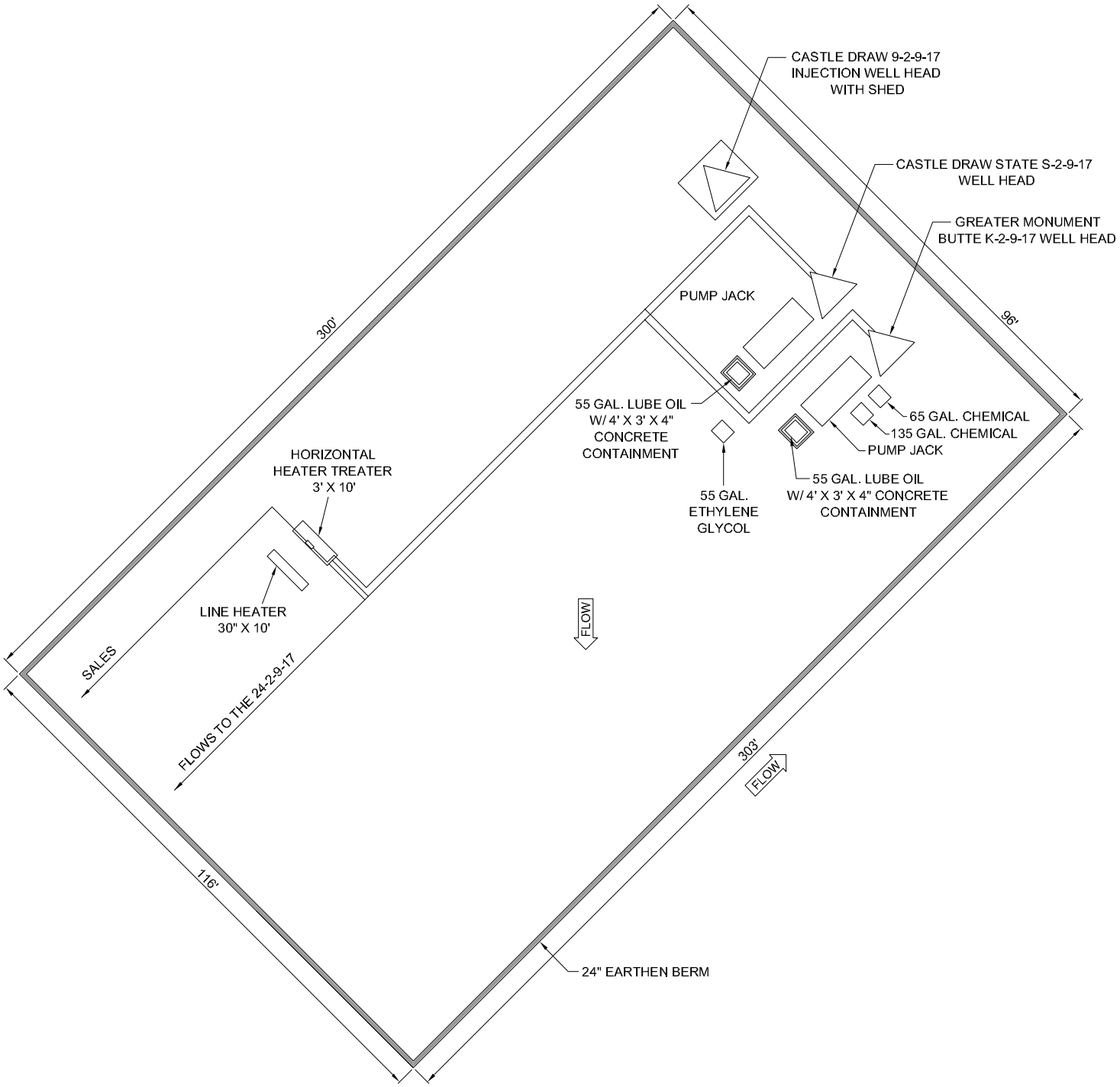
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 27, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician
SIGNATURE N/A		**DATE** 1/23/2014

RECEIVED: Jan. 23, 2014



Castle Draw 9-2-9-17
Federal Lease #: UTU-87538X (ML-45555)
API #: 4304733238
Castle Draw State S-2-9-17
Federal Lease #:
API #: 4304739680
Greater Monument Butte K-2-9-17
Federal Lease #
API #: 4304751542

N	CASTLE DRAW 9-2-9-17, CASTLE DRAW STATE S-2-9-17 AND GREATER MONUMENT BUTTE K-2-9-17
	Newfield Exploration Company NESE Sec 2, T9S, R17E Uintah County, UT
N.T.S.	KLEINFELDER Bright People. Right Solutions.
M.G.	
FEB 2013	

RECEIVED: Jan. 23, 2014